

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Joe M. Champlin

Featherstone A - State

(Company or Operator)

(Lease)

Well No. 1, in NW ¼ of NE ¼, of Sec. 7, T. 14S, R. 33E, NMPM.

Undesignated

...Pool,

Lea.....

County.

Well is 1568.82 feet from West line and 330 feet from ExxxNorth line

of Section 7..... If State Land the Oil and Gas Lease No. is..... E 7171

Drilling Commenced Nov. 18, 1955 Drilling was Completed Jan. 13, 1956

Name of Drilling Contractor.....**Loffland Bros.**.....

Address Odessa Texas

Elevation above sea level at Top of Tubing Head.....4264..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 9850 to 9890 No. 4, from to

No. 2, from 9886 to 9951 No. 3, from to

No. 3, from 9937 to 9971 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	new	355	Larkin			
8 5/8	32	new	4060	Larkin			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16	13 5/8	355	400	Haliburton		
12	8 5/8	4060	2000	Haliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No Production

Result of Production Stimulation.....

...Depth Cleaned Out.

CORD OF DRILL-STEM AND SPECIAL TA 4

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10075 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was No production barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1650
T. Salt. 1770
B. Salt. 2545
T. Yates. 2545
T. 7 Rivers. no
T. Queen. 3327
T. Grayburg. none
T. San Andres. 4010
T. Glorieta. 5500
T. Drinkard. none
T. Tubbs. 6910
T. Abo. 7605
T. Penn. 10065
T. Miss.

Northwestern New Mexico

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Sand				
315	1650	1335	Red Bed				
1650	1650	0	Anhydrate				
2545	2545	0					
1650	1770	120	Anyh.				
1770	2545	775	Salt				
2545	4060	1515	Lime				
4060	7605	3545	lime				
7605	8140	535	Shale				
8140	9546	1406	Lime				
9546	9810	264	Lime & Shale				
9810	9951	141	Lime				
9951	9971	20	Lime & Shale				
9971	10056	84	Lime				
10056	10075	19	lime & Shale TD.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Jan. 17th 1956

(Date)

Company of Operator Joe M. Champlin

Address 1st Nat Bank Bldg Enid Okla

Name Ben O. Remplin

Position or Title Prod. Supt