

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-01120
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-7353

7. Lease Name or Unit Agreement Name	Lion State "A"
8. Well No.	2
9. Pool name or Wildcat	Saunders (Permo Penn)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Tamarack Petroleum Company, Inc.	
3. Address of Operator 500 W. Texas, Suite 1485, Midland, Texas 79701	
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 9 Township 14-S Range 33-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4238' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Following work from 10/25/93 - 11/5/93:

1. MIRUSU. POOH w/rods, pump & tubing.
2. RIH w/permanent packer pciekr. Mill out packer @ 9890'.
3. Clean out 82' of fill.
4. Perforate additional porosity in Permo-Penn 10,008'-9996', 9896'-9892', 9885'-9881', 9868'-9862', 9859'-9853', 9834'-9821' (1 SPF). Bough A,B,C.
5. Could not break down 10,008'-9996' w/acid. Re-perforate 10,008'-9996'.
6. Acidize new perforations w/7400 gallons 15% NEFE HCl.
7. Swab load back. Recovered 11 BO, 121 BW. Fluid level 7500'.
8. POOH w/treating packer & retrievable bridge plug.
9. Return well to production.
10. On 11/18/93 stabilized rate: 19 BOPD, 68 BWPD, 155 MCFPD. (Pump)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Ross Pearson</u>	TITLE <u>District Engineer</u>	DATE <u>11/19/93</u>
TYPE OR PRINT NAME <u>Ross Pearson</u>		TELEPHONE NO. <u>915/683-5474</u>

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	DATE <u>NOV 23 1993</u>
APPROVED BY _____	TITLE _____
CONDITIONS OF APPROVAL, IF ANY:	