

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-01120

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
E-7353

7. Lease Name or Unit Agreement Name
Lion State "A"

8. Well No.
2

9. Pool name or Wildcat
Saunders (Permo Penn)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Tamarack Petroleum Company, Inc.

3. Address of Operator
500 W. Texas, Suite 1485, Midland, Texas 79701

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 9 Township 14-S Range 33-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4238' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Following work from 10/25/93 - 11/5/93:

- MIRUSU. POOH w/rods, pump & tubing.
- RIH w/permanent packer pciekr. Mill out packer @ 9890'.
- Clean out 82' of fill.
- Perforate additional porosity in Permo-Penn 10,008'-9996, 9896'-9892', 9885'-9881', 9868'-9862', 9859'-9853', 9834'-9821' (1 SPF). Bough A,B,C.
- Could not break down 10,008'-9996' w/acid. Re-perforate 10,008'-9996'.
- Acidize new perforations w/7400 gallons 15% NEFE HCl.
- Swab load back. Recovered 11 BO, 121 BW. Fluid level 7500'.
- POOH w/treating packer & retrievable bridge plug.
- Return well to production.
- On 11/18/93 stabilized rate: 19 BOPD, 68 BWPD, 155 MCFPD. (Pump)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ross Pearson TITLE District Engineer DATE 11/19/93

TYPE OR PRINT NAME Ross Pearson TELEPHONE NO. 915/683-5474

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 23 1993