

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-01132 ✓

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9505

7. Lease Name or Unit Agreement Name
NEW MEXICO "AT" STATE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line
County

Section 15 Township 14-S Range 33-E NMPM LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4206' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CONVERSION TO WATER INJ, ORDER R-9616 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/17/92 - 12/23/92

1. MIRU. TOH W/ PROD EQUIP. C/O TO 9968'.

2. RAN DEPTH CONTROL LOG FR 9957'-3900'. PERFD ADD'L PERMO PENN PAY IN 4 1/2" CSG W/ 2 JSPF @ 9838'-44', 9927'-29', & 9933'-46'. (TOTAL 20 INT, 40 HLES)

3. SET 4 1/2" PKR @ 9458', LOADED BS & TESTED CSG, ACIDIZED PERMO PENN PERFS W/ 5000 GALS 20% HCL NEFE. MAX P = 1720#, AIR = 5.5 BPM. TOH W/ PKR.

4. TIH W/ 4 1/2" IPC MODEL R PKR, TESTED TBG IN HOLE, CIRCD PKR FLUID & SET PKR @ 9444'. TESTED CSG TO 300# FOR 30 MIN, OK. LEFT WELL SHUT-IN.

INJECTION STARTED ON 12/31/92, INJ RATE 3162 BWPD ON VACUUM
(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

Total PERM Interval 95.21-99.74

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 1/11/93

TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 13 1993
CONDITIONS OF APPROVAL, IF ANY:

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