Form C-101	1	NEW XICO	OIL CONSER	VATION CO.	" RESTON E	
	11571		Santa Fe, Nev			الالمالية لا
Promine to	the first of the state of the s	1 1		ION TO DRI	OCT 5	1960
Notice must	Ka wimen to	1 6			5	22101
begins. If ch	hanges in the	the Oil Conservation proposed plan are of submit this notice in	onsidered advisa	ble, a copy of th	is notice spowing a	ich changes vill be
instructions	in Rules and	Regulations of the	Commission.	copy will be retu	med following about	Svall-See additional
			land, Texas		October	· 2. 1961
OIL CONSE	RVATION CO		P	lace		Date
Santa Fe, Ne	w Mexico,	-	while stronger			
Gentlemen:						_
		notified that it is ou				
LING AULAN		y or Operator	000	Lease	Vell No1	inosyu sayu
of Sec21	, T.	-8, R33E	, N. M., P. M.	Saunders	Field, Lea	County.
	N				south line a	
					ion 21	
		(Give leading directions.)	ocation from sec	tion or other leg	al subdivision lines	. Cross out wrong
		If state land	the oil and gas	lease is No.B-93	37 Assignmen	t No
		If patented	land the owner	is		
		Address	······································			
			_			
	646 ACRES					
	LL CORRECTL	it we brohose	co drift well with	ariming equipmen	nt as follows:	tary to
-10,000 f		r this well in conf	ormance with R	tule 30 of the C	anaval Pulas and	Possilations of the
		Bond No. 4				
		owing strings of cas				
Size of Hole	Size of	Weight Per Foot	New or	Depth	Landed or	Sacks
note	Casing	10#	Second Hand		Comented	Coment
174	13 3/6° 9 5/8°	16# 36# and h0#	New	350' 3000'	cemented cemented	circulate
8 3/4*	7#	23#,26#,&29#	New	10,000	cemented	3,000
- 37 66						0%0
- 114	, and the second			20,000		850
If changes in	ductive oil or	n become advisable gas sand should oc		ou before cementi		
If changes in	ductive oil or	on become advisable gas sand should oc	cur at a depth	ou before cementi	ng or landing casing	
If changes in the first prod Additional in	ductive oil or	on become advisable gas sand should occ plat attached	cur at a depth	ou before cementi of about 9800	ng or landing casing	
If changes in the first prod Additional in	ductive oil or	on become advisable gas sand should oc	cur at a depth	ou before cementi of about 9800	ng or landing casing	
If changes in the first prod Additional in	ductive oil or formation:	on become advisable gas sand should occ plat attached	cur at a depth	ou before cementi of about 9800	ng or landing casing	
If changes in the first prod Additional in	ductive oil or formation:	on become advisable gas sand should occ plat attached	cur at a depth	ou before cementi of about 9800	ng or landing casing feet.	
If changes in the first prod Additional in	ductive oil or formation:	on become advisable gas sand should occ plat attached	sur at a depth Since	terely yours,	ng or landing casing feet.	. We estimate that
If changes in the first prod Additional in: Approved except as	ductive oil or formation: See	on become advisable gas sand should occur plat attached	9 Since By Posi	ou before cemention about 9800 erely yours, tion Divisies	feet. feet. feet. company of Operator Drilling Sup	. We estimate that
If changes in the first prod Additional in Approved except as	ductive oil or formation: See	on become advisable gas sand should occ plat attached	9 Since By Posi	ou before cemention about 9800 erely yours, tion Divisies	ng or landing casing feet.	. We estimate that
If changes in the first prod Additional in Approved except as	ductive oil or formation: See See See See See See See See See Se	on become advisable gas sand should occupate attached CT 5 1951 , 1	9 Since By Posi	pu before cementing of about 9800 serely yours, tion Division i communications	feet. feet. feet. company of Operator Drilling Sup	. We estimate that
If changes in the first prod Additional in Approved except as	ductive oil or formation: See See See See See See See See See Se	on become advisable gas sand should occur plat attached	9 Since Posi Sence Nam	tion Division is communications	feet. feet. feet. Drilling Supergarding well to	. We estimate that