



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

THE TEXAS COMPANY
(Company or Operator)

State of New Mexico "AN"
(Lease)

Well No. 6, in SW 1/4 of SE 1/4, of Sec. 22, T. 14-S, R. 33-E, NMPM.

Saunders Pool, Lea County.

Well is 1970 feet from East line and 660 feet from South line of Section 22. If State Land the Oil and Gas Lease No. is 89019.

Drilling Commenced October 24, 1958. Drilling was Completed December 1, 1958.

Name of Drilling Contractor McVay & Stafford Drilling Company

Address 1110 Philtower Building, Tulsa 3, Oklahoma

Elevation above sea level at Top of Tubing Head 4200' (GL). The information given is to be kept confidential until February 12, 1958.

OIL SANDS OR ZONES

No. 1, from 9754 to 9810 No. 4, from to
No. 2, from 9856 to 9880 No. 5, from to
No. 3, from to No. 6, from to

Rotary tools used and no water sands tested
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	347'	Texas Pattern			Surface Casing
8-5/8"	32#	New	4,137'	Baker			Production
5-1/2"		New	9,986'	Baker			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	365'	400	HOWCO		
12-1/4"	8-5/8"	4,141'	2400	HOWCO		
7-7/8"	5-1/2"	10,000'	400	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 5 1/2" casing from 9754' to 9810 with 4 jet shots per foot and acidize with 500 gals. regular acid. Perforate 5 1/2" casing from 9856' to 9880' with 4 jet shots per foot and acidize with 500 gals. regular acid.

Result of Production Stimulation. On 12 hr. potential test ending 7:00 a.m., December 11, 1958, well flowed 161 BQ & 10 BW thru 20/64" choke.

TP-475 lb, GOR - 1950, Gravity - 42.8 Depth Cleaned Out 10,000'
Top of pay - 9754', Btm of pay - 9880'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,000 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing December 11, 1958

OIL WELL: The production during the first 24 hours was 342 barrels of liquid of which 93.80 % was oil; _____ % was emulsion; 6.2 % water; and _____ % was sediment. A.P.I. Gravity 42.8

GAS WELL: The production during the first 24 hours was None M.C.F. plus None barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in See Attached

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1583'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2645'</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>4138'</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	<u>5651'</u>	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....	<u>7022'</u>	T.	T.
T. Abo.....	<u>7744'</u>	T.	T.
Wolfcamp TD <u>10,000'</u>		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285	Surface Sand				
285	1372	1087	Redbed				
1372	1800	428	Anhy				
1800	3312	1512	Anhy & Salt				
3312	3812	500	Anhy				
3812	4133	321	Anhy, Salt, Lime				
4133	7698	3565	Lime				
7698	9879	2181	Lime & Shale				
9879	10,000	121	Lime				

All measurements from Rotary Table or 18' above ground level.

DEPTH	DEGREES OFF	DEPTH	DEGREES OFF	DEPTH	DEGREES OFF
370	1	4430	1	7780	1/2
975	1/2	4620	1	8100	1 1/4
1400	3/4	4820	3/4	8280	2
1615	3/4	5010	3/4	8710	1 1/2
1945	3/4	5270	3/4	9040	1 1/4
2265	3/4	5470	1 1/4	9480	1 1/2
2910	3/4	5775	3/4	9565	1 3/4
3165	3/4	6040	1	10000	1 3/4
3415	1/2	6690	1		
3665	3/4	7080	3/4		
4040	1/2	7495	1		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 11, 1958

(Date)

Company or Operator THE TEXAS COMPANY

Address P. O. Box 352, Midland, Texas

Name [Signature]

Position or Title Assistant District Supt.