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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Colorado Oil & Gas Corp.				Address P.O. Box 158 Liberal, Kansas			
Lease State AR	Well No. 2	Unit Letter C	Section 27	Township 14	Range 33		
Date Work Performed May 20 to May 26, 1963	Pool Saunders			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Perforate and acidize upper porosity zone in Wolfcamp Member.

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods and tubing, ran casing scraper to 9866, perforated upper porosity of Wolfcamp 9814-16, 9818-22, 9826-28 and 9833 $\frac{1}{2}$ -35 $\frac{1}{2}$. Ran retrievable bridge plug and set at 9850. Set full bore packer at 9770. Swab 1 $\frac{1}{2}$ bbls. fluid per hr. 85% oil, good show of gas. Acidized with 500 gal MCA. Swab 1 bbl. fluid per hr for 3 hrs. gas 250 MCF/D.

Acidized with 4000 gas 15% and 50 rubber balls. Maximum pressure 5400 psi at 2 bbls/min broke in three stages to 2400 psi at 6.3 bbls/min, flush with 44 bbls oil. Instant vacuum on shut down. Kicked will off with swab. Flowed load oil and 67 bbls. new oil and 41 bbls acid residue in 3 hrs, choke 1", tubing pressure 80-160 psi. Ran rods and put back on pump.

Witnessed by J.A. Ziser	Position Dist. Superintendent	Company Colorado Oil & Gas Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4219	T D 9929$\frac{1}{2}$	P BTD 9929$\frac{1}{2}$	Producing Interval 9874-9929$\frac{1}{2}$	Completion Date 5-24-59
Tubing Diameter 2" and 2$\frac{1}{2}$" EUE	Tubing Depth 9918	Oil String Diameter 5$\frac{1}{2}$	Oil String Depth 9904	

Perforated Interval(s)
9874-99

Open Hole Interval 9904-9929$\frac{1}{2}$	Producing Formation(s) Wolfcamp
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-1-63	10	-	35	-	-
After Workover	6-7-63	30	30	120	1000	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name J.A. Ziser
Title	Position District Superintendent
Date	Company Colorado Oil & Gas Corporation