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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO OR DOWN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No. 26145</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator AMERICAN PETROFINA CO. OF TX</p> <p>3. Address of Operator Box 1311, Big Spring, TX 79720</p> <p>4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM West LINE, SECTION 33 TOWNSHIP 14S RANGE 33E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State B</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Saunders Permo Penn</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) + 4225</p>		<p>12. County lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-76 Set cast iron bridge plug at 9840' w/35' cement on top of plug.

9-22-76 Ran free point and found pipe free at 3800'. Ran shot to 7495' and shot casing, but could not pull.

9-23-76 Pumped in 300 bbls fresh water and broke circulation. Displaced with 340 bbls brine water. Pulled 9 joints 5-1/2" casing.

9-24-76 Pulled 179 jts 5-1/2" casing.

9-26-76 Spotted 40 sx cmt plug thru tbg at 7370' using mud laden brine to displace with.

9-27-76 Spotted 35 sx cmt plug at 5600' and 40 sx at 4214' displacing with mud laden brine.

9-28-76 Tagged plug at 4300' and spotted another 40 sx cmt plug. Tagged again at 4136'. Spotted 40 sx cmt plug at 1600' and set surface plug and 4" marker.

Well P & A.

JCC/jjs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. C. Chapman</u> J. C. Chapman	TITLE <u>Asst. District Mgr. of Production</u> 11-19-76
REMOVED BY <u>Jerry Sexton</u>	DATE NOV 22 1976
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

NOV 22 1976

OIL CONSERVATION COMM.
HOBBS, N. M.