NO. OF COPIE RECI	EIVED		
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			

	DISTRIBUTION SANTA FE	1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE	REGUEST	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
I.	PROPATION OFFICE Operator				
	·	oration of Toyas			
Petroleum Corporation of Texas Address					
	Box 911, Breck	enridge, Texas 76024			
	Reason(s) for filing (Check proper box	)	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder	<b>─ ─ ·</b>		
	If change of ownership give name and address of previous owner	Shell Oil Company, B	ox 1509, Midland, Texas	79701	
	•				
II.	DESCRIPTION OF WELL AND Lease Name		me, Including Formation	Kind of Lease	
	State "SC"	2 Saun	ders (Permo-Penn.)	State, Federal or Fee State	
	Location				
	Unit Letter E ; 19	80 Feet From The North Lin	e and 660 Feet From T	he West	
	28/1/2	1/0	2.25		
	Line of Section 75 To	wnship 14S Range	33E , NMPM, L	ea County	
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<b>.s</b>		
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approv		
	Service Pipe Line Com Name of Authorized Transporter of Ca	pany ameri (Tipeline Co	Box 591, Tulsa, Oklah Address (Give address to which approv	oma 74102	
	Warren Petroleum Corp	•	Box 1589, Tulsa, Okla	•	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	give location of tanks.	D 33 14S 33E	Yes	June 2, 1960	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	1	
98/	COMPLETION DATA				
1 V .	COUNT DESTROY DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
17.	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
<b>1</b> V .			New Well Workover Deepen Total Depth	P.B.T.D.	
<b>1 V</b> .	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
17.	Designate Type of Completion	on – (X)	1 1		
<b>1V</b> .	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
<b>1V</b> .	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.  Tubing Depth	
<b>1V</b> .	Designate Type of Completic	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth	P.B.T.D.  Tubing Depth	
<b>1V</b> .	Designate Type of Completic	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth	
•	Designate Type of Completic Date Spudded Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe	
14.	Designate Type of Completic Date Spudded Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe	
14.	Designate Type of Completic Date Spudded Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe	
	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE:  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe	
	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of pth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of pth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size	
	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE:  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-	
	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size	
	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size	
	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE:  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size	
	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WEILL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF	
	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE:  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas life)  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allower, etc.)  Choke Size  Gas-MCF	
₩.	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE:  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  DEPTH SET  Ster recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allower, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	
₩.	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WEILL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas life)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allower, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION	
₩.	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE:  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  , 19	
₩.	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  OILTONSERVA	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  , 19	
₩.	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  OIL CONSERVA	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  , 19	
₩.	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE:  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas life)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  SIGNED  TITLE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  , 19	
₩.	Designate Type of Completic Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  SIGNIAN  TITLE  FINCIN  This form is to be filed in contact to the contact to t	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  , 19	

November 20, 1967

(Signature) Mary B. Taylor Production Clerk (Title)

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.