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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. E906
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name —
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Ranger
3. Address of Operator Room 711 Phillips Bldg., Odessa, Texas 79761		9. Well No. 10
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Ranger Lake Bough
15. Elevation (Show whether DF, RT, GR, etc.) 4161' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plug back to different zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-29-74: MI Well Unit WS unit, pulled tbg. Ram-Guns perfd 5-1/2" csg w/4" csg gun w/deep penetrating charge w/2 holes/ft from 9926-30', 9932-35', 9950-56'.
- 7-30-74: Ran tbg, pkr and BP, w/BP @ 10130', pkr @ 9880'.
- 7-31-74: Flowed 24 hrs, 1/2" ch, 432 BO, 0 BW, FTP 230#, Released unit.
- 8-1-74: Flowed 24 hrs, 2 1/4 BO, no water, FTP 200# to 75#.
- 8-2-74: RU Well Units and Halliburton treated down csg perfs 9926-56' w/1000 gals 15% NE acid flushed w/40 BO. Swbd 6 hrs, 40 BLO, 4 BFO, 24 BAW. SI 12 hrs, TP 200#.
- 8-3-74: Swbd 6 hrs, 28 BO, 24 BSW, released unit.
- 8-4-74: SI 24 hrs, dead.
- 8-5-74: RU Wells unit, moved pkr to 10030', pressured BP to 1000#, OK. Pulled tbg.
- 8-6-74: Ran 2-3/8" tbg, w/pkr at 9849' and Kobe pump @ 9844'. Pmpd 12 hrs, no gauge.
- 8-7-74: Pmpd 24 hrs, no gauge.
- 8-8-74: Pmpd 24 hrs, 132 BO, 96 BSW.
- 8-9-74: Pmpd 24 hrs, 140 BO, 104 BSW.
- 8-10-74: Pmpd 24 hrs, 141 BO, 102 BSW.
- 8-11-74: Pmpd Bough-C zone 24 hrs, 141 BO, 103 BSW, GOR 728/1, gvtty 40.1. Perforations 9926-56', Ranger Lake Bough Pool (Penn zone temporarily abandoned below BP @ 10130'.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller TITLE Senior Reservoir Engineer DATE 8-13-74

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: