NEW XICO OIL CONSERVATION COMM. ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - /GAS) ALLOWABLE New Well HOSS OF FICE OCC / New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | Hobbs, New Mexico October 20, 1959 (Place) (Date) |
|---------------|----------------------|-----------|-------------|--|
| F ARE | HERE | EBY RI | EOUESTI | NG AN ALLOWABLE FOR A WELL KNOWN AS: |
| Ameri | can P | etrol | um Corp | oration - State "AZ" , Well No. 2 , in NW/ 1/4 NE/ |
| | C | ^- | | (Lesse) IRRIVET LARGE |
| B | | , Sec. | 34 | T-12-S , R -34-E , NMPM., Undesignated-Extension) |
| Les | Division | | | County. Date Spudded 9-8-59 Date Drilling Completed 10-14-59 |
| | | | ocation: | Elevation 4169 RDB Total Depth 10 4151 PBTD 10 3501 |
| Pi | ease inc | oicate i | Kauon. | Top Oif Gar Pay 10, 250 Name of Prod. Form. Pennsylvanian |
| D | C | В | A | PRODUCING INTERVAL - |
| 1 | | * | | Perforations 10.316-10.348 w/2 JSPF |
| E | F | G | H | Perforations 10.316-10.348 w/2 JSPF Depth |
| | | | | |
| L | K | J | I | OIL WELL TEST - Ch Natural Prod. Test:bbls.oil,bbls water inhrs,min. Si |
| | | | | |
| <u>M</u> | N | - | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke |
| | 74 | " | | load oil used): 227 bbls.oil, 0 bbls water in 21 hrs, min. Size |
| | | | | GAS WELL TEST - |
| 660' F | N X | 19801 | F/E | Natural Prod. Test: MCF/Day; Hours flowed Choke Size |
| | • | | nting Reco | |
| | | Feet | SAX | Test After Acid or Fracture Treatment:MCF/Day; Hours flowed |
| | | | | Choke Size Method of Testing: |
| 3/- 3/ | 8" 3 | 81 | Cire. | |
| -5/8" | 42 | 95 | 3 50 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, |
| | $\neg \uparrow \neg$ | | | sand): 500 gal MCA plus 3000 gal 15% Regular Acid. Casing Date first new |
| 5-1/2" | 10. | 681 | 300 | Press. 0 Press. 550 oil run to tanks 10-17-59 |
| | | | | Oil Transporter Service Pipe Line Company |
| <u>₽</u> " | | 332 | <u> </u> | Gas Transporter |
| Remarks | C | omple | ted as a | a flowing oil well 10-19-59 |
| - | | | ···· | |
| | | | | |
| I h | ereby c | ertify tl | nat the inf | formation given above is true and complete to the best of my knowledge. |
| Approve | dQo | tober | .20, | , 159 Pan American Petroleum Corporation [] W. BROWN |
| | OIL C | CONSE | RVATIO | N COMMISSION By: (Signature) |
| By: | /// | Luker | 16 | Title Area Superint endent Send Communications regarding well to: |
| Title | | | Scotog | Name J. W. Brown |
| | | | • ~ | AddressPQ. Box 68 - Hobbe New Mexico |