



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in **TRIPPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|--|--------------------------|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | X |

January 21, 1953

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company
(Company or Operator)

C. E. Renshaw
(Lease)

Helmerich & Payne Drlg. Co.
(Contractor)

Well No. **1** in the **NW** $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **2**

T. **14 S**, R. **36 E**, NMPM., **Wildcat** Pool, **Lea** County.

The Dates of this work were as follows: **1-16, 17, 18-53**

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plug back

TD 10960 - Set Dowell K35 Plastic plug 10955 to 10960 - Ran 2" UE tubing to acidize
Packer failed - Pulled tubing to change packers

TD 10955 - Ran tubing w/Sweet Hookwall packer and set packer @ 10930 - Spotted 1,000 gallons of acid on formation and pressured to 5,000# - formation failed to take acid.

TD 10955 - Reperforated 5 1/2" casing from 10940 to 10954 with 56 Jet shots. Swabbed dry

TD 10955 - Acidized with 1,000 gallons of 15% regular by Dowell - Maximum pressure 6,000#
Minimum Pressure 3500# - Swabbed 24 hours - Recovered 102 Bbl. of formation water
No oil - show of gas.

Witnessed by **H. W. Shaner**
(Name)

Sinclair Oil & Gas Co.
(Company)

Foreman
(Title)

Approved: **OIL CONSERVATION COMMISSION**

Ray J. J. J.
(Name)
(Title)
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **W. J. J.**

Position **Dist. Supt.**

Representing **Sinclair Oil & Gas Co.**

Address **Box 1927 Hobbs, N.M.**

