		<b>.</b>	
DISTRIBUTION			
SANTA PE			
FILE			<u> </u>
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		<u> </u>
OPERATOR			<u> </u>
PROBATION OFFICE			ĺ

## NEW MEXICO OIL CONSERVATION ( AISSION REQUEST FOR ALLOWABI AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Porm (	C-104				
Super	redes	Old	C-104	and	C-116
Filen	1.				

1	OIL						
ļ	TRANSPORTER GAS	_					
	OPERATOR OFFICE	-					
1.	Operation OFFICE	Company					
	ARCO Oil & Gas Company Division of Atlantic Richfield Company						
	Address P. O. Borr 1710 Hobbs Nov Movico 882/0						
	P.O. Box 1710, Hobbs, New Mexico 88240  Recson(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Change in Transporter of:			n additional		
	Recompletion	~~ <b>;</b> ~ .			0 bbls durin dditional al		
	Change in Ownership	Castuduead Gas C	needed	due to c	hange in sur		
	If change of ownership give name and address of previous owner		process	ing equi	pment.		
<b>II</b> .	DESCRIPTION OF WELL AND	Well No.   Pool Name, Including	ng Formation	Kind of Lease		Lease No.	
	John Shults	l Gladiola	a Devonian	State, Federal	or Fee Fee	<u> </u>	
	Location				_		
	Unit Letter 0:3	30 Feet From The South	Line and <u>1650</u>	Feet From T	he <u>East</u>		
	Line of Section 13	Fownship 12S Range	37E , NMPI	v.,	Lea	County	
	Line O. Octaon						
Π.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL DIL X or Condensate	GAS Address (Give address	to which approv	ed copy of this form is to	be sent)	
	Amoco Production C	ompany	P.O. Box 38	, Hobbs,	New Mexico	88240	
	Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	•	P.O. Box 38, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)			
	Warren Petroleum C			09, Tuls	a, Okla. 741	02	
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Ege.   0   13   128   37	1		6/16/84		
	If this production is commingled			er number:			
IV.	COMPLETION DATA	Oil Well Gas We			Plug Back   Same Res	'v. Diff. Res'v.	
	Designate Type of Complete	<b>0</b>		1	1 1	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
				Depth Casing Shoe			
	Perforations						
			AND CEMENTING RECO		SACKS CEM	ENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	3C 1	JACKS CEM		
			-		<del> </del>		
		POD ALLOWARIE COM	be after recovery of total vo	lume of load oil	and must be sensi to or s	sceed top allow	
V	TEST DATA AND REQUEST OIL WELL	FUR ALLOWABLE (Test must able for th	ile depth or be for full 24 hou	ra)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fig.	ou, pump, gas lij	ri, <b>e</b> ic./		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Faudin or rear				Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.				
					<del>1,</del>	·	
	GAS WELL			·CF	Complete of Contactor		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Miv	ICF.	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	st-in)	Choke Size		
VI	vi. CERTIFICATE OF COMPLIANCE  OCT - 1 1984					N	
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	HI WOVED			
	Commission have been complied above is true and complete to	lief. BY					
				TITLE			
			This form is	to be filed in	compliance with RUL	E 1104.	
	A. L. Shacker	Harl	If this is a r	If this is a request for allowable for a newly drilled or deepened			
		Bignature)	ii teeta taken on th	well, this form must be accompanied by a tabulation of the deviation of th			
	Engrg. Tech. Spe	(Title)	All sections of this form must be filled est completely for allowable on new and recompleted wells.				
	Fill out only Sections I, II, III, and VI for changes						
	• • • • • • • • • • • • • • • • • • • •	(Date)	Separate Fo	rms C-104 mui	at be filed for each s	ool in multiply	
			completed wells.				

OUT - 1 1984