

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED

OCT - 4 1950

OIL CONSERVATION COMMISSION  
HOBBY-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Plug Back and Perforating	X

Higher in Section

October 2, 1950

Date

Magnolia, Arkansas

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

McAlester Fuel Company  
Company or OperatorBrownfield  
Lease

Well No. A-1 in the

NW/4, NE/4

of Sec. 24

T. 12 S

R. 37 East

N. M. P. M.,

Wildcat

Field,

Lee

County.

The dates of this work were as follows: September 28 thru October 1, 1950

Notice of intention to do the work was (was not) submitted on Form C-102 on October 2, 1950

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plug back inside 5-1/2" casing from 11,958' to 11,901' (35 sacks cement) and placed Baker Bridge plug on top of cement and ran "dry test". Perforated 11,785'-11,840' w/4 shots per foot by Schlumberger. Set Baker retainer type production packer set @ 11,760'. Ran completion material - to re-complete well.

Well produced 4 1/4 bbls. oil w/0.2 B.S. & W. through a 1/4" choke w/700 psi tubing head flowing pressure.

Witnessed by	Charles Dillard	McAlester Fuel Company	Gen. Prod. Supt.
	Name	Company	Title

Subscribed and sworn before me this \_\_\_\_\_

2nd day of October 19 50

H. C. Canton

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Vernon Turner

Position Engineer

Representing McAlester Fuel Company  
Company or Operator

My commission expires May 28, 1952

Address Box 210 - Magnolia, Arkansas

Remarks:

APPROVED

Date

OCT - 4 1950

Name

Oil &amp; Gas Inspector

Title

