

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO REQUEST FOR ALLOWABLE

SEP 2

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Marathon, Arkansas
Date September 21, 1950
Designate UNIT well is located in

POOL Not yet designated

NOTICE OF COMPLETION OF: (Lease) Roundfield Well No. A-1
660 Feet from North Line 1000 feet from East Line;
Section 24 Township 12 S Range 37 E

DATE STARTED April 24, 1950 DATE COMPLETED September 20, 1950
ELEVATION D. F. 3884' TOTAL DEPTH D. F. 12,035'
CABLE TOOLS Rotary ROTARY TOOLS Rotary
PERFORATIONS DEPTH 12,004 1/2' OR OPEN HOLE DEPTH 12,034'

CASING RECORD

SIZE	DEPTH SET	SAX CEMENT
<u>12-1/2" O.D. (424)</u>	<u>351'</u>	<u>400</u>
<u>9-5/8" O.D. (364 & 404)</u>	<u>2,606'</u>	<u>1200</u>
<u>5-1/2" O.D. (274 & 304)</u>	<u>12,035'</u>	<u>1270</u>

TUBING RECORD

SIZE	DEPTH	NO. GALS.	NO. QTS.
<u>2" NPS</u>	<u>11,992</u>	<u>1000</u>	

ACID RECORD

SHOT RECORD

FORMATION TOPS

FORMATION TOPS	FORMATION TOPS
T. Anhydrite <u>2235'</u>	T. Grayburg
T. Salt <u>2350'</u>	T. San Andres <u>4425'</u>
B. Salt	T. Glorieta <u>5030'</u>
T. Yates <u>2364'</u>	T. Drinkard
T. Seven Rivers	T. Wolfcamp <u>9030'</u>
T. Queen	T. Penn. <u>12,570'</u>

Perforated 12,004 1/2' - 12,034' w/118
Jet shots by Schlumberger

OIL OR GAS PAY 11,790' - 12,035' WATER Not encountered in Devonian

Initial Production Test 367 bbls. oil Pumping Flowing Flowing Flowing
Test after acid or shot Formation collapsed with 1000 gallons of acid to
run filter cake from face of formation.

Initial Gas Volume 14,680 Cubic Feet (Gas-Oil Ratio - 40 Cubic Feet per barrel)

DATE first oil run to tanks or gas to pipe line September 19, 1950

PIPE LINE TAKING OIL Service Pipe Line Company

REMARKS: oil to be trucked to pipe line COMPANY McAlister Fuel Company

facilities of above company until field SIGNED BY Vernon Turner

gathering system installed

OIL CONSERVATION COMMISSION
APPROVED

DATE SEP 25 1950

BY: Ray Yarbrough
Oil & Gas Inspector

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 "Certificate of Compliance" will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.