## SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETHOMPS OFFI

ield Name	Southwest 61	adiola (Undes	CATION FO	County	. ,	Date	
perator	Joacimes C di	adiois (onges	Lease	rea	1961 MAY	Well No. 10: 36	
Hearburg & Ingram		ng <b>ram</b>	Hidhu			weil No. 10. 36	
ocation	Unit F	Section	).c	Township	_	Range	
í Well			35		-South	37-East	
zones w	vithin one mile of the s er is yes, identify one	subject well? YE such instance: Or g & Ingram -	S X NO R-	1837 ; Opera	tor, Lease, and	- -	
The foll	lowing facts are submi		Upper Z			Lower Zone	
o. Nam	e of reservoir	Penns	Pennsylvanian (Atoka Sand)		Denze	9evon (an	
b. Top and Bottom of Pay Section (Perforations)			11,134-11,136			12,221-12,229	
	e of production (Oil or	Gas) 011	011		011	011	
	nod of Production	a Flowi	Flowing			Flowing	
	lowing or Artificial Li lowing are attached. (	110)	<u> </u>			Flowing	
No Yes	tervals, tubing strin information as may l b. Plat showing the l operators of all leas c. Waivers consenting been furnished copie	gs, including diame be pertinent. ocation of all wells es offsetting appli- g to such dual comp es of the applicatio	eters and setting s on applicant's l cant's lease. pletion from each on.*	depth, location and ease, all offset we offset operator, or	I type of packers  Ils on offset leas  in lieu thereof, e	and setting, top of cement, perforated and side door chokes, and such oth ses, and the names and addresses of evidence that said offset operators h	
No Yes	tervals, tubing strin information as may l b. Plat showing the l operators of all leas c. Waivers consenting been furnished copie d. Electrical log of the	gs, including diame be pertinent.  ocation of all wells es offsetting appli- g to such dual comp es of the application well or other acc g is not available	s on applicant's lease.  cletion from each  ceptable log with  at the time applic	depth, location and ease, all offset we offset operator, or tops and bottoms of ation is filed, it sl	I type of packers  Ils on offset leas  in lieu thereof, of producing zone tall be submitted	and side door chokes, and such otherses, and the names and addresses of evidence that said offset operators has and intervals of perforation indicates as provided by Rule 112—A.)	
No Yes List all	tervals, tubing strin information as may let b. Plat showing the least operators of all least. Waivers consenting been furnished copied. Electrical log of the thereon. (If such logical information in the second i	gs, including diaments be pertinent. cocation of all wells es offsetting applies to such dual comples of the application we well or other acc g is not available as the lease on which the	s on applicant's lease.  cletion from each  ceptable log with  at the time applic  is well is located	depth, location and ease, all offset we offset operator, or tops and bottoms of eation is filed, it sl d together with the	I type of packers  Ils on offset least in lieu thereof, of producing zone tall be submitted ir correct mailing	and side door chokes, and such oth ses, and the names and addresses of evidence that said offset operators has and intervals of perforation indical as provided by Rule 112-A.)	
No Yes List all	tervals, tubing strin information as may be. Plat showing the loperators of all lease. Waivers consenting been furnished copied. Electrical log of the thereon. (If such log offset operators to the	gs, including diaments of pertinent.  ocation of all wells are offsetting applications of the application well or other access is not available are lease on which the st National	s on applicant's lease.  cletion from each on.*  ceptable log with at the time application well is located.	depth, location and ease, all offset we offset operator, or tops and bottoms of ation is filed, it sld together with the	I type of packers  Ils on offset least in lieu thereof, of producing zone tall be submitted ir correct mailing	and side door chokes, and such oth ses, and the names and addresses of evidence that said offset operators has and intervals of perforation indical as provided by Rule 112-A.)	
No Yes List all	tervals, tubing strin information as may let be Plat showing the let operators of all least c. Waivers consenting been furnished copied. Electrical log of the thereon. (If such log offset operators to the second string string string string string string.)	gs, including diaments of pertinent.  ocation of all wells ses offsetting applies to such dual compets of the application of the well or other accepts in not available at lease on which the st National in the competition of the second secon	s on applicant's lease.  pletion from each  ceptable log with  at the time applic  is well is located  Bank Buildir  Ox 993, Kidl	depth, location and ease, all offset we offset operator, or tops and bottoms of ation is filed, it sld together with the org, Ballas, I and, Texas	I type of packers  Ils on offset leas  in lieu thereof, of  of producing zone  tall be submitted  ir correct mailing  exas	and side door chokes, and such otherses, and the names and addresses of evidence that said offset operators has and intervals of perforation indicates as provided by Rule 112—A.)	
No Yes List all H Si	tervals, tubing strin information as may let be Plat showing the let operators of all least c. Waivers consenting been furnished copied. Electrical log of the thereon. (If such log offset operators to the second offset operators to the letter of the lett	gs, including diaments of pertinent.  ocation of all wells are offsetting applies to such dual complete of the application well or other accept is not available at lease on which the st National of the pertinent of the pertinen	s on applicant's lease.  cant's lease.  cletion from each  ceptable log with  at the time applic  is well is located  Bank Buildir  ox 993, Midi	depth, location and ease, all offset we offset operator, or tops and bottoms of ation is filed, it sld together with the org, Ballas, Tand, Texas	I type of packers  Ils on offset leas  in lieu thereof, of  of producing zone  sall be submitted  ir correct mailing  exas	and side door chokes, and such oth ses, and the names and addresses of evidence that said offset operators has and intervals of perforation indica as provided by Rule 112-A.)	
No Yes List all H Si	tervals, tubing strin information as may let be Plat showing the let operators of all least c. Waivers consenting been furnished copied. Electrical log of the thereon. (If such log offset operators to the second offset operators to the letter of the lett	gs, including diaments of pertinent.  ocation of all wells are offsetting applies to such dual complete of the application well or other accept is not available at lease on which the st National of the pertinent of the pertinen	s on applicant's lease.  cant's lease.  cletion from each  ceptable log with  at the time applic  is well is located  Bank Buildir  ox 993, Midi	depth, location and ease, all offset we offset operator, or tops and bottoms of ation is filed, it sld together with the org, Ballas, Tand, Texas	I type of packers  Ils on offset leas  in lieu thereof, of  of producing zone  sall be submitted  ir correct mailing  exas	and side door chokes, and such oth ses, and the names and addresses of evidence that said offset operators has and intervals of perforation indica as provided by Rule 112-A.)	
No Yes List all H Si	tervals, tubing strin information as may let. Plat showing the let operators of all least. Waivers consenting been furnished copied. Electrical log of the thereon. (If such log offset operators to the second offset operators to the letter of letter operators to the letter of letter operators to the letter of letter operators letter operators listed in Items of letter operators listed in	gs, including diaments of pertinent.  ocation of all wells are offsetting application of the application well or other access is not available as a lease on which the st National of the pertinent of the pertine	s on applicant's lease.  cant's lease.  cletion from each  ceptable log with  at the time applic  is well is located  Bank Buildir  ox 993, Midl  ox 820, Rosa  and furnished a can  am the	depth, location and ease, all offset we offset operator, or tops and bottoms of ation is filed, it sld together with the org, Dallas, I land, Texas well, New Mexicopy of this application.	I type of packers  Ils on offset leas  in lieu thereof, of  of producing zone  nall be submitted ir correct mailing  exas  ico  of the	and side door chokes, and such oth ses, and the names and addresses of evidence that said offset operators has and intervals of perforation indica as provided by Rule 112-A.)  address.  NO If answer is yes, give on the same of	
No Yes List all H Si Were all of such	tervals, tubing strin information as may be. Plat showing the last operators of all least c. Waivers consenting been furnished copied. Electrical log of the thereon. (If such log offset operators to the consenting of the companion of the last offset operators to the companion operators listed in Itemotification ————————————————————————————————————	gs, including diaments of pertinent.  ocation of all wells are offsetting application of the application of the application well or other access is not available at lease on which the st National of the pertinent of the pertine	s on applicant's lease.  cant's lease.  cletion from each  at the time applic  is well is located  Bank Buildir  OX 993, Fidi  OX 820, Rosh  and furnished a clean the  at I am authorize	depth, location and ease, all offset we offset operator, or tops and bottoms of ation is filed, it sld together with the org, Dallas, I land, Texas well, New Mexacopy of this application of the property of	in lieu thereof, of producing zone half be submitted in correct mailing exas	and side door chokes, and such otherses, and the names and addresses of evidence that said offset operators less and intervals of perforation indicates as provided by Rule 112-A.); address.  NO If answer is yes, give the Nearburg & Ingramatort; and that this report was prepared best of my knowledge.	

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be process.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

The special control of the special control of