

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS NOV -5 1951

RECEIVED

Submit this report in triplicate to the Oil Conservation Commission District Office within 10 days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting and plugging of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 3, 1951

Odessa, Texas

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Forest Oil Corporation et al H. L. Lowe et al Well No. 1 in the
Company or Operator Lease
SW/4 SW/4 of Sec. 25, T. 13-S, R. 37-E, N. M. P. M.,
Wildcat Pool Lea County.

The dates of this work were as follows: November 1, 2, 3, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on October 28, 1951
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

250 gallons of acid were squeezed into the re-perforated section at 10,142 to 10,152' with a maximum pressure of # 2600 and minimum pressure of # 2500. Fluid was swabbed down to 8,000' with no shows excepting a small amount of gas.

Stage II of 1,000 gallons of acid was given on 11-3-51 and a maximum pressure of # 3500 was had which decreased to # 800 when half the acid was displaced, and then to zero at the end of the treatment. The flush and acid load was swabbed at the rate of 15 bbls. per hour and then sulphur salt water was swabbed at a rate of 8.5 bbls. per hour with the fluid level constant at 4,000' from the surface.

Witnessed by A. T. Meador Forest Oil Corporation Production Foreman
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Ray Yankracyk
Oil & Gas Inspector
Name Title

NOV 5 1951
Date

I hereby swear or affirm that the information given above is true and correct.

Name J. R. Wright
Position District Production Superintendent

Representing Forest Oil Corporation
Company or Operator

Address Box 3222, Odessa, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

NOV - 2 1951

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Result of Repair To Well	X

October 31, 1951

Date

Odessa, Texas

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Forest Oil Corporation et al H. L. Lowe et al Well No. 1 In the
 Company or Operator Lease
 SW/4 SW/4 of Sec. 25, T. 13-S, R. 37-E, N. M. P. M.,
 Wildcat Pool Lea County.

The dates of this work were as follows:

October 29, 30, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on October 28, 1951, 19____, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

A Baker Oil Tools retrievable cement retainer was set at 10,087' and 82 sacks of cement were squeezed into the casing perforations from 10,142 to 10,152 with a maximum pressure of # 2600.

The cement plug was drilled out and casing tested for shut off with # 1500 pressure for 30 minutes.

The casing was re-perforated by Lanes-Wells unit with 40 cone shots in the same interval, 10,142 to 10,152'.

A drill stem test was run to determine if penetration to the formation was made.

Witnessed by A. T. Meador Forest Oil Corporation Production Foreman
 Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION

NOV 2 1951
 Oil & Gas Inspector
 Name Title

I hereby swear or affirm that the information given above is true and correct.

Name J. R. Knight
 Position District Production Superintendent

Representing Forest Oil Corporation
 Company or Operator

Address Box 3222, Odessa, Texas