DUPLICATE NEW MEXICO OIL CONSERVATION COMMISSIORECEIVED MISCELLANEOUS REPORTS ON WELLS JUL 30 1951

agent of the Commission. See additional instructions in	commission District Office within beginning drilling operations, results of should be important operations, even though the work was withen the Rules and Regulations of the Commission.	essed by an
Indicate nature of	of report by checking below.	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Report on Drill Stem Test	X
July	y 27, 1951 Odessa, Te	788
	tained under the heading noted above at the	
Company or Operator	Lease Well No.	
SW/4 SW/4 of Sec. 22	, т-13-8 , в. 37-E	N. M. P. M.,
Wildest Pool	<u> Lea</u>	County.
DELINIED HOOGSILL OF W	ORK DONE AND RESULTS OBTAINED	
	1.000* water cushion. Howco packers at	: 10.180 ¹
Total depth 10,220', 5/8" X 1" chokes, Tool open 90 minutes with strong blow i 70 minutes. Recovery: 810' fresh water cushion, 180 water, and 8,020' sulphur wat Pressures: Hydrostatic # 5000, IBHFP #	for 10 minutes and decreasing until des Of fresh water cushion out with gas and	id in I sulphur
Total depth 10,220', 5/8" X 1" chekes, Tool open 90 minutes with strong blow f 70 minutes. Recovery: 810' fresh water cushion, 180 water, and 8,020' sulphur wat Pressures: Hydrostatic # 5000, IBHFP #	for 10 minutes and decreasing until des O' fresh water cushion out with gas and ter with no mud and no oil.	t sulphur 4000.
Fotal depth 10,220', 5/8" X 1" chokes, Fool open 90 minutes with strong blow for 70 minutes. Recovery: 810' fresh water cushion, 180 water, and 8,020' sulphur water easures: Hydrostatic # 5000, IBHFP #	for 10 minutes and decreasing until decoration out with gas and ter with no mud and no oil. # 3000, FBHFP # 4:00, 30 minute SIBHP #	Foremen