

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8176	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Cabot Petroleum Corporation		8. Farm or Lease Name New Mexico 'C' State
3. Address of Operator P. O. Box 5001, Pampa, TX 79065		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>West</u> <u>36</u> <u>13S</u> <u>37E</u> THE <u>LINE, SECTION</u> <u>TOWNSHIP</u> <u>RANGE</u> <u>N.M.P.M.</u>		10. Field and Pool, or Wildcat King Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3854 D.F.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

On December 8, 1984 we changed out 855' of 23# 5 1/2" casing, 1216' of 20# 5 1/2" casing and 75' of 17# 5 1/2" casing and installed 2184.41' of 17# J-55 5 1/2" casing. We were unsuccessful in attempts to deepen the hole 400' as originally planned and therefore just installed the Reda pump and put the well back on line. The T.D. stands at 12,253.00'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William J. Thimer</u>	TITLE <u>Agent</u>	DATE <u>1/18/85</u>
ORIGINAL SIGNED BY <u>WILLIAM J. THIMER</u>		
APPROVED BY _____	TITLE _____	DATE <u>JAN 22 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

10/1/10

10/1/10 1005

10/1/10 1005 1