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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
7169

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kerr-McGee Corporation	8. Farm or Lease Name State "E" 7169
3. Address of Operator P.O. Box 250, Amarillo, Texas 79189	9. Well No. 2
4. Location of Well UNIT LETTER <u>M</u> <u>467</u> FEET FROM THE <u>South</u> LINE AND <u>467</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat King Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3843.1' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

*Tony Plattsmier witnessed plugging operations.

- 4-24-84 MI & RU Monument Well Service. TIH w/4½" bit, BHA to 4702'. Had salt bridges in top 60', worked bit through bridges several times. Circulated csg. w/150 bbls. fresh H₂O to dissolve salt. Circulated csg. w/120 bbls. 9.5# mud laden fluid.
- 4-25-84 TIH w/4" csg. gun. Shot 4 holes @ 4660' GL. TOOH. TIH w/Halliburton EZ-Drill 5½" cmt. retainer. Set retainer @ 4545' GL. Could not pump into perfs. Stung out of retainer, mixed & pumped 10 sks. Class "H" cmt. (15.6#/gal slurry). Displaced with F.W. TIH w/4" csg. gun and perforate 4 holes @ 2150' GL. Tied on to 5½" csg. & pumped 7 bbls. H₂O & got full returns out 8 5/8" @ surface. Pumped 50 sks. Class "H" @ 2 BPM, displaced cmt. to 2050' w/43½ bbls. H₂O. SDON.
- 4-26-84 TIH w/4" csg. gun. Shot 4 holes @ 350 w/high performance charges. Tied on to 5½" csg. Pumped 4 bbls. dwn 5½", got full returns @ surface thru 13 3/4" csg. Pumped 50 sks. Class "H" cmt, displaced cmt. w/5 bbls. H₂O. TOC @ 250'.
- 4-27-84 TIH w/3 jts. tbg. Pumped 10 sks. Class "H" cmt. from 93' to surface. Dug out wellhead, cut off wellhead 4' below ground level. Welded cap on 13 3/4" csg. Installed P&A marker. Pumped out working pit. Backfill working pit. Clean & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Aaron Reyna Aaron Reyna TITLE Engineering Assistant DATE May 1, 1984

APPROVED BY Ronald M. Castleberry TITLE OIL & GAS INSPECTOR DATE MAY 29 1984
CONDITIONS OF APPROVAL, IF ANY: