

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Kerr-McGee Oil Industries, Inc. Box 1347, Odessa, Texas  
(Address)

LEASE State DE-7169 WELL NO. 2 UNIT M S 36 T 13 S R 37 E  
DATE WORK PERFORMED 3-10-59 to 4-2-59 POOL King Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Pulled tubing. Abandoned Devonian Zone by setting cast iron plug at 11,850' and dumped 2 sxs. of cement on top of plug. Perforated Mississippian Zone from 11,737'-11,742' and 11,726'-11,732' with 4 jets/ft. Set Baker Model D Packer at 11,700'. Swab tested well. Small show of gas and new oil. Acidized with 500 gals. of 15% regular acid. Very small show of new oil and gas. Abandoned this zone due to insufficient production. Abandoned Mississippian Zone by setting cast iron bridge plug at 10,900' and dumped 2 sxs. of cement on top of plug. Perforated Lower Canyon Zone from 10,791'-10,804' with 4 jets/ft. Set Baker Model D Packer at 10,760'. Swab tested well. Fluid cutting 95% salt water. Abandoned this zone. Abandoned Lower Canyon Zone by setting cast iron bridge plug at 10,755'. Perforated Upper Canyon Zone from 10,726'-10,737' with 4 jets/ft. Set Baker Model D Packer at 10,700'. Swab tested. Fluid 100% salt water. Acidized with 500 gal. 15% regular acid. Swab tested. Fluid 90% salt water. Abandoned this zone. Abandoned Lower Canyon Zone by setting cast iron Bridge plug at 9450' and dumped 2 sxs. of cement on top of plug. Perforated Wolf camp Zone from 9390'-9408' with 4 jets/ft. Set Baker Model D Packer at 9360'. Swab tested. Small show of oil and gas. Acidized with 500 gal. 15% regular acid. Recovered very little new fluid which was cut 40 to 50 % with salt water.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

(See Attached Page)

Original Well Data:

DF Elev. \_\_\_\_\_ TD 12,667 PBD \_\_\_\_\_ Prod. Int. 384 Compl Date 7-23-57  
Tbng. Dia 2-3/8" OD Tbng Depth 12,600 Oil String Dia 7" OD Oil String Depth 12,667  
Perf Interval (s) 12,625'-12,665'  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) Devonian

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by [Signature]

Kerr-McGee Oil Industries, Inc.  
(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company Kerr-McGee Oil Industries, Inc.