

NEW MEXICO OIL CONSERVATION COMMISSION
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR SKELTON OIL CO.		ADDRESS P.O. BOX 840		HOBBS, N.M. 88240	
LEASE NAME STATE		WELL NO. 1	FIELD KING DEVONIAN		COUNTY LEA
LOCATION J 1980 EAST 1980 UNIT LETTER J ; WELL IS LOCATED 1980 FEET FROM THE EAST LINE AND 1980 FEET FROM THE SOUTH LINE, SECTION 2 TOWNSHIP 14 S RANGE 37 E NMPM.					

CASING AND TUBING DATA					
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	13 3/8	336'	CIRCULATED		
INTERMEDIATE	9 5/8	4697'	1625 SKS.		
LONG STRING					
TUBING	NONE		NAME, MODEL AND DEPTH OF TUBING PACKER NONE		
NAME OF PROPOSED INJECTION FORMATION SAN ANDRES			TOP OF FORMATION 4697'	BOTTOM OF FORMATION 6100'	
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? 9 5/8 CASING		PERFORATIONS OR OPEN HOLE? OPEN HOLE	PROPOSED INTERVAL(S) OF INJECTION 4697' TO 6100'		
IS THIS A NEW WELL DRILLED FOR DISPOSAL? NO	IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? TESTING DEVONIAN			HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? YES	
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH 11,053 TO 11,067					
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA	
ANTICIPATED DAILY INJECTION VOLUME (BBLS.)	MINIMUM	MAXIMUM	OPEN OR CLOSED TYPE SYSTEM	IS INJECTION TO BE BY GRAVITY OR PRESSURE?	APPROX. PRESSURE (PSI)
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC STOCK, IRRIGATION, OR OTHER GENERAL USE - YES			WATER TO BE DISPOSED OF DEVONIAN	NATURAL WATER IN DISPOSAL ZONE	ARE WATER ANALYSES ATTACHED? YES
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) HILDA HEIDEL 1016 W. AVE. N. LUTHERTON, NEW MEXICO					
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL NONE					
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING?		SURFACE OWNER YES		EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL NONE	
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)		PLAT OF AREA YES		ELECTRICAL LOG YES	
				DIAGRAMMATIC SKETCH OF WELL YES	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

J.W. Skelton
(Signature)

Owner-operator
(Title)

4-15-75
(Date)

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

RECEIVED

APR 1 1965

U. S. CONSERVATION COMMISSION
WASH., D. C.