1 WELL NO.	660' FNL and FEL		14-S TOWNSHIP	
osed Confi	guration after Re-entry			
Sche 1	matic		Tobular Data	
		Surface Casing set a		
		Size 13 3/8"		
	13 3/8"	TOC Surface		y <u>Circulation</u>
		Hole size 17 1/2"		
		Intermediate Casing	set at 4627 '	
		Size <u>8 5/8"</u>	_" Cemented wi	th <u>1508</u>
		TOC <u>Unknown</u>	_ feet determined t	у
		Hole size <u>12 1/4"</u>		
۸,	8-5/8"	Long string set at	12.598'	
}	To be office	Size <u>5 1/2"</u>		th <u>270</u>
{	Injection Interval	тос 11750	_ feet determined t	y Temperature S
}		Hole size 7 7/8"		
}	{	Total depth 12.664		
	100 sack plug at	Injection interval		
	6800'-7000'	•	to 6800'	feet
	}	4627' feet (perforated or open-	hole, indicate which	ch)
	50 sack plug at			
{.	8350'-8450'			
	50 sack plug at			
	10350-10450'	at 11500' with 100'	plug inside and c	utside casing
	CIBP at 11800' wi	th 25' of cement on C	CIBP	
	Mississippian Per Cement Retainer a	forations 11831'-1185 + 12480'	51'	
		ions 12537'-12562'		
	CIBP at 12586'			
سسا				
-				
Tubing siz	e <u>2 7/8"</u> line	d withplastic	aterial)	set in
	r Model A-3 "Lokset"	(2	e at <u>4600'</u>	feet
(b	rand and model)			
(or descri	be any other casing-tubir	ng seal).		
Other Data				
1. Name o	f the injection formation	San Andres and Glor	ieta	
	f Field or Pool (if appl:			
3. Is thi	s a new well drilled for	injection? / Yes	XXX No	
If no	for what purpose was th	e well originally dril	led?	an Oil Well
4. Has th	ne well ever been perfora ive plugging detail (sack	ted in any other zone(s s of cement or bridge	s)? List all such plug(s) used) <u>See</u>	perforated inter above Schemati
end g.				
	the depth to and name of area. <u>The King Devo</u> nia	any overlying and/or u	enderlying oil or g	as zones (pools)

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