

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 410	
7. Unit Agreement Name	
8. Farm or Lease Name State "S"	
9. Well No. 1	
10. Field and Pool, or Wildcat King Devonian	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER A 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 2 TOWNSHIP 14-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3849' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Move in, rig up, pull tubing and pump.
2. Perforate two SPF using 0.40" debris-free gun at depths of: 12,538', 12,540', 12,546', 12,552', 12,554', 12,556', 12,558', 12,560', 12,562', 12,563', 12,570', 12,572', 12,574', 12,576', 12,580', 12,582.
3. Acidize with 1,500 gallons 15% N.E. acid; salt in brine water for a diverter.
4. Run tubing and set in packer and place well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED Sheldon Ward TITLE Area Superintendent DATE October 22, 1969

APPROVED BY John W. Runyan TITLE Geologist DATE OCT 24 1969
CONDITIONS OF APPROVAL, IF ANY: