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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray DX Oil Company				Address Box 128, Hobbs, New Mexico			
Lease J. Adenson	Well No. 1	Unit Letter L	Section 5	Township 12S	Range 38E		
Date Work Performed 12-3-64		Pool Gladiola		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--------------------------------------------------------|-----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input checked="" type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

P&A as follows:

1. Lead hole w/mud, place 25 sx cmt over perfs at 12006-26'.
2. Pulled 1500' of 5 1/2" csg.
3. Spotted 25 sx cmt plugs as follows:
 - a. at 9700'
 - b. at 9000'
 - c. at 7800'
 - d. at 5800'
 - e. at 4500' which was the bottom of the 8 5/8" csg & the top of the 5 1/2" csg stub.
4. Fill 8 5/8" csg w/mud and placed 10 sx cmt plug at surface.
5. Cut off csg at ground level, install dry hole marker, fill pits, level location and clear off junk.

Witnessed by Stanley Seikin	Position Assistant Sup't.	Company Hobbs Pipe & Supply
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Fessie A. Clements</i>	Name <i>J.B. Hastings</i>		
Title	Position Engineer		
Date	Company Sunray DX Oil Company		