

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Sunray Mid-Continent Oil Company
(Company or Operator)

Z. Taylor
(Lan)

Well No. 3, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 7, T. 12-S, R. 36-E, NMPM.

N. Gladiola-Devonian Pool, Lea County.

Well is 660 feet from North line and 660 feet from East line

of Section 7 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 5-7-57, 19..... Drilling was Completed 7-8-57, 19.....

Name of Drilling Contractor..... **McVay & Stafford Drilling Company**

Name of Dining Room.....
Address.....Tulsa, Oklahoma.....

Address.....
Elevation above sea level at Top of Tubing Head.....3885..... The information given is to be kept confidential until
Can be released..... 19.....

No. 1, from 11,982 to 12,013 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2. from to feet.

No. 3. from to feet.

No. 4, from to feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36	New	375	Tex. Patt.			Surface
8 5/8	24 & 32#	"	4,490	Float			Intermediate
5 1/2	17 & 20#	"	12,012	Float		11,982-12,002	Oil String

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	375	400	Pump & Plug		
11	8 5/8	4490	1545	" "		
7 7/8	5 1/2	12012	300	" "		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations were washed with 500 gal. mud acid during completion and well flowed natural.

Result of Production Stimulation.....

Depth Cleaned Out.....

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,013 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-8-57, 19.
OIL WELL: The production during the first 24 hours was 955.04 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 47.4 at 60
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. 2334	T. Devonian 11, 982	T. Ojo Alamo	T. Kirtland-Fruitland	T. Farmington	T. Pictured Cliffs
T. Salt 3035	T. Silurian	T. Menefee	T. Point Lookout	T. Mancos	T. Dakota
B. Salt	T. Montoya	T. Ellenburger	T. Morrison	T. Penn.	
T. Yates	T. Simpson	T. Gr. Wash			
T. 7 Rivers	T. McKee	T. Granite			
T. Queen	T. Ellenburger				
T. Grayburg 4268	T. Gr. Wash				
T. San Andres 5873	T. Granite				
T. Glorieta					
T. Drinkard 7133					
T. Tubbs 7836					
T. Abq. Hueco 9023					
T. Penn. 011330					
T. Woodford 11897					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Surface, sand, caliche & shale				
365	1390	1025	Red Bed				
1390	2280	890	Red Bed, Anhydrite & Shells				
2280	2350	70	Anhydrite				
2350	3042	792	Anhydrite & Salt				
3042	4435	1393	Anhydrite				
4435	5800	1445	Dolomite & Lime				
5800	5990	110	Sand				
5990	7145	1155	Sand, Dolomite & Lime				
7145	7300	155	Sand & Shale				
7300	7852	552	Dolomite & Lime				
7852	9100	1248	Shale & Dolomite				
9100	10990	1890	Lime & Shale				
10990	11365	375	Shale & Sand				
11365	11918	553	Lime & Chert				
11918	11992	74	Sand & Shale				
11992	12013	21	Dolomite & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 10, 1957

Company or Operator Sunray Mid-Continent Oil Co. Address Box 128 - Hobbs, New Mexico
Name C. J. McCloud Position or Title Hobbs Area Superintendent