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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>M. M. Harris</b>
3. Address of Operator <b>P.O. Box 98; Andrews, Texas 79714</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>12-S</b> RANGE <b>38-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Gladiola</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3878' DF; 3866' Gnd.</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>


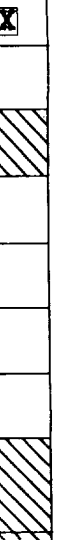
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to pull tubing and Reda Pump. Lead hole with 10# mud laden fluid (Bull headed). Run and set wire line bridge plug at 11,600'. Cap BP with 2 sx cement with dump bailer. Rig up casing pulling unit and recover 5 1/2" casing from maximum possible depth (temperature survey indicated cement top at 10,255'). Spot 25 sx cement plug at 5 1/2" stub. Spot 25 sx cement plug at top of Wolfcamp, Abe & Glorietta zones, if exposed. Spot 32 sx cement plug from 4545' to 4445' (9 5/8" intermediate csg set @ 4495'). Remove all surface equipment and spot 20 sx cement surface plug. Install permanent marker, fill cellar and pits, and clean location. Plugging operations should commence on 4-1-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Area Engineer</b>	DATE <b>3-26-70</b>
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		