

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Hancock Oil Company 509 West Texas Ave. Midland, Texas.  
(Address)

LEASE Slack R/A "A" WELL NO. 3 UNIT C S 18 T 12S R 38E  
DATE WORK PERFORMED 11-10-57 POOL Undesignated Shoelake

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Drilled 17 1/2" hole to 325'. Ran 9 joints of New 13 3/8", 48#, H40, casing landed at 325' with HOWCO guide shoe on bottom. Cemented with 325 sacks of regular cement. Good cement returns to surface. After waiting on cement for 30 hours tested to 500#, held OK. Drilled out with 12 1/4" bit.

*This information is 9 weeks late!*  
*Rule 1106(c)*

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name R.C. McClinton  
Position Drilling Supt.  
Company Hancock Oil Company