

CORRECTED

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas January 20, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Hancock Oil Company Slack R/A "A", Well No. 1, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)D, Sec. 18, T. 12S, R. 38E, NMPM, Undesignated Pool  
Unit Letter

Lea County. Date Spudded 11-12-57 Date Drilling Completed 1-12-58

Please indicate location:

Elevation 3892 KB Total Depth 12004' PBTD

Top Oil/Gas Pay 11995 Name of Prod. Form. Devonian

## PRODUCING INTERVAL -

Perforations None

Open Hole 6' Depth Casing Shoe 11998 Depth Tubing 11996

## OIL WELL TEST -

Natural Prod. Test: 200 bbls. oil, 0 bbls water in 10 hrs, min. Size 1/4"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

## GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing Tubing Date first new Press. 400 Press. 450 oil run to tanks 1-15-58

Oil Transporter Service Pipe Line Company

Gas Transporter None

## Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	332	330
8 5/8	14587	1800
5 1/2	11998	200
2	11996	Tubing

Remarks: This report corrects number of feet of 13 3/8" and 8 5/8" casing run and the amount of cement used on each string.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Hancock Oil Company

(Company or Operator)

By: R.C. McIntosh  
(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Prod. Supt.

Send Communications regarding well to:

Title

Name: Hancock Oil Company

Address: 509 W. Tex. Ave. Midland, Tex.