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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|  |                                  |   |                      |                        |                     |
|--|----------------------------------|---|----------------------|------------------------|---------------------|
| Name of Company<br><b>Sinclair Oil &amp; Gas Company</b> |                                  | Address<br><b>520 E Broadway, Hobbs, New Mexico</b> |                      |                        |                     |
| Lease<br><b>Rosa Shults</b>                              | Well No.<br><b>1</b>             | Unit Letter<br><b>M</b>                             | Section<br><b>18</b> | Township<br><b>12S</b> | Range<br><b>38E</b> |
| Date Work Performed<br><b>see below</b>                  | Pool<br><b>Gladiola Devonian</b> |   | County<br><b>Lea</b> |                        |                     |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain): **Acid Treatment**  
☐ Plugging   
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**2-6-61** 12010PB Devonian - Moved in DAAS Dbl Drum Unit. Pulled rods & pump. Acidized Devonian perforations 11970-74 & 11980-88 w/5000 gals jelled acid. Max Press 3500psi Min Press-Zero, inj rate 5.1 BPM. Rerun rods & placed well on pump.

**3-24-61** After recovering all load oil - well pumped 5 bbls new 47.0 gravity oil & 138 bbls formation water in 24 hrs. GOR 113 to 1. Production raised from Zero bbls oil per day prior to acid treatment to 5 bbls oil per calendar day. Final Report.

|                                     |                            |  |
|-------------------------------------|----------------------------|--|
| Witnessed by<br><b>W.A. Russell</b> | Position<br><b>Foreman</b> | Company<br><b>Sinclair Oil &amp; Gas Co.</b> |
|-------------------------------------|----------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

|                        |        |                        |                    |                 |
|------------------------|--------|------------------------|--------------------|-----------------|
| D F Elev.              | T D    | P B T D                | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |        |                        |                    |                 |
| Open Hole Interval     |        | Producing Formation(s) |                    |                 |

### RESULTS OF WORKOVER

| Test            | Date of Test   | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | <b>2-1-61</b>  | <b>0</b>           | <b>0</b>             | <b>0</b>             |                    |                          |
| After Workover  | <b>3-24-61</b> | <b>5</b>           | <b>565</b>           | <b>138</b>           | <b>113</b>         |                          |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **E. R. Reed**  
Position **Asst Dist Supt**

Company **Sinclair Oil & Gas Co.**

Orig&2cc: OCC; cc:HFD, JM, File cc: Shell Oil, Weatherford Fuel Co, Coda