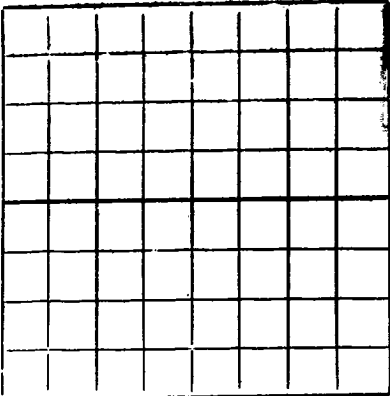


DUPLICATE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
1957 JUN 30 PM 2:07
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Love **Texas Harris**
(Company or Operator) (Lease)

Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 35, T. 12-N, R. 38-E, NMPM.
Wildcat Pool, Lea County.

Well is 1390.40 feet from East line and 2310 feet from South line
of Section 35. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced October 29, 1956 Drilling was Completed January 24, 1957

Name of Drilling Contractor Lea Drilling Company
Address Rm 832, Midland, Texas

Elevation above sea level at Top of Tubing Head 3788 The information given is to be kept confidential until
XXXX, 19____

OIL SANDS OR ZONES

No. 1, from None to None No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to None feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	50	New	331	Bag	None	None	Surface
9 5/8	36	New	4559	Bag	None	None	Salt

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	13 3/8	331	425	Pump		
12 1/4	9 5/8	4559	2100	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This Well was after testing the Permian formation at T.D. of 11953
which salt water was recovered on DST

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11953 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was Day barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2250		T. Devonian	11923	
T. Salt	2300		T. Silurian		
B. Salt	2900		T. Montoya		
T. Yates	3060		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	4480		T. Granite		
T. Glorieta	5968		T.		
T. Drinkard			T.		
T. Tubbs	7195		T.		
T. Abo	7876		T.		
T. Penn.	9090		T.		
T. Miss	11270		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70		Caliche & Rock				
70	350		Red Beds				
350	2140		Red Rock				
2140	2700		Anhy & Salt				
2700	4450		Anhy				
4450	8090		Lime				
8090	8410		Lime & Shale				
8410	11000		Lime				
11000	11550		Lime & Chert				
11550	11953		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator RALPH LOBE Address Midland, Texas Box 838
Name W. A. Taylor Position or Title Agent 1-29-57