

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1957 NOV 15 AM 10:53

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

W. L. Lipscomb

W. L. Harris

1 (Company or Operator) 13 3 (Lease) 33 3

Well No. 1, in 1/4 of 1/4, of Sec 2, T 13 S, R 33 E, NMPM.

Undeveloped Pool, Lea County.

Well is 660 feet from North line and 1960 feet from East line of Section 2. If State Land the Oil and Gas Lease No. is 5555.

Drilling Commenced August 29, 1957, 1957 Drilling was Completed Nov. 2, 1957, 1957

Name of Drilling Contractor Sharp Drilling Company

Address Box 171 Highland, Texas

Elevation above sea level at Top of Tubing Head 3794 ft. The information given is to be kept confidential until Not confidential, 1957.

OIL SANDS OR ZONES

No. 1, from 7052 to 7096 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 11,905 to 11,918 feet. Only one tested

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	43	New	364'	Test bit	None	None	Conductor
8-5/8	24 & 32	"	4575'	Ball joint	"	"	Joint string
5-1/2	17 1/2	"	7346'	Ball joint	"	7052-70	Oil string
"	20	"	1106'	Formation	"	273-26	"

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-7/8	364'	350	Pump-circulated	Water	Shut mud used
"	8-5/8	4575'	2400	"	"	None
7-7/8	5-1/2	7145'	200	Pump and lug	9.30 sp. gr.	
					7 cc water less	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

shut w/500 gal. mud pill; completed 2 hrs. well shut in, flow rate of 9 bbls. per hr. on 1/4" choke, packer set 115-casing sealed.

Result of Production Stimulation: Potential test made 11/ /57 tubing pressure 230 commencing test: 2550 finish of test. produced 216 bbls. oil, no water.

Depth Cleaned Out 2042

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 11,923 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 11/2, 1957
OIL WELL: The production during the first 24 hours was 216 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and .6 of 1% % was sediment. A.P.I. Gravity 42 plus
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>2269</u>	T. Devonian <u>11905</u>	T. Ojo Alamo	
T. Salt <u>2312</u>	T. Silurian	T. Kirtland-Fruitland	
B. Salt <u>2920</u>	T. Montoya	T. Farmington	
T. Yates <u>3080</u>	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres <u>4493</u>	T. Granite	T. Dakota	
T. Glorieta <u>5935</u>	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs <u>7120</u>	T.	T.	
T. Abo <u>7932</u>	T.	T.	
T. Penn.	T.	T.	
T. Miss. <u>11199</u>	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	0	80	oil and shaly s	11370	11390	20	limestone
80	200	320	red and gray shale	11390	11905	55	shale
200	2169	1869	red sand	11905	11923	18	colomite
2169	2212	43	anhydrite	11923	11910-11918	open 2 hrs.	
2212	2920	678	salt	11910-11918	open 2 hrs.		
2920	4093	1503	anhydrite & shale	11918	270 feet	oil & gas out salt water	
4093	5730	1237	colomite	270 feet	salt water		
5730	6100-6195	open 1 hr.					
6100-6195	6195	Rec. 5 feet of	drilling fluid				
6195	6300	105	shale				
6300	6345	45	limestone				
6345	7000	1655	red, dolomite & bed of s				
7000	7200	200	red and dolomite				
7200	8000	598	green shale and dolomite				
8000	9100	610	colomite				
9100	9167-9193	open 2-1/2 hrs.					
9167-9193	9193	Rec. 12 min. rec.	5700 feet free oil				
9193	10000	807	limestone				
10000	10080	80	colomite				
10080	10800	720	limestone				
10800	11200	400	lime & shale				
11200	11250	50	limestone				
11250	11370	120	shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Lipscomb Address 210 11th St. San Antonio, Tex. Date 11/1/57
Name L. C. Lipscomb Position or Title Owner