

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Company Sunray Mid-Continent Oil Company Box 128, Hobbs, New Mexico  
(Address)

Lease Mollie A. Lowe Well No. 1 Unit B S 7 T 13-S R 38-E

Date work performed \_\_\_\_\_ POOL Undesignated

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 17 1/2" hole to 382'. Set 13 3/8" OD 36# Armco spiral weld slip joint casing with Texas Pattern Shoe at 374'. Cemented with 290 sacks Common Cement. Cement circulated to surface.

Casing was tested after 36 hours to 800 pounds psi for 30 minutes with no pressure drop.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_

Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf. Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

Oil Conservation Commission

Name J. M. Zwick

Title Engineer District 1

Date SEP 29 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. A. Parry

Position Hobbs Area Superintendent

Company Sunray Mid-Continent Oil Company