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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____		Barnes & Golden	
2. Name of Operator		9. Well No.	
Atlantic Richfield Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1710, Hobbs, New Mexico 88240		Mississippian	
4. Location of Well			

UNIT LETTER <u>N</u>	LOCATED <u>330</u>	FEET FROM THE <u>South</u>	LINE AND <u>2310</u>	FEET FROM	12. County
THE <u>West</u>	LINE OF SEC. <u>11</u>	TWP. <u>13S</u>	RGE. <u>38E</u>	NMPM	<u>Lea</u>

15. Date <del>Started</del> commenced 10/29/75	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) Unsuccessful	18. Elevations (DF, RKB, RT, GR, etc.) 3800' GR	19. Elev. Casinghead
20. Total Depth 11,860'	21. Plug Back T.D. 11,408'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-11,860'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,983'-11,014' Mississippian				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run None for this plug back				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change in casing record					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	5966' OE	None

31. Perforation Record (Interval, size and number) 10,983, 90, 93, 96, 99, 11,002, 05, 08, 11, 11,014' = 20 - .40" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,983-11,014'	8000 gal retarded 20% HCL NE acid & 8000 gals 15% HCL NE acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut in	
Date of Test 11/3/75	Hours Tested 9 1/2	Choke Size none	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 281	Gas - Oil Ratio -
Flow Tubing Press. 0	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 281	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) None	Test Witnessed By D. D. Wood
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35. List of Attachments None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 11/11/75