

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL WELL ☒ GAS WELL ☐ OTHER- ☐		7. Unit Agreement Name
1. Name of Operator ARCO Oil & Gas Company		8. Farm or Lease Name H.H. Harris "A"
2. Address of Operator P.O. Box 1610, Midland, TX 79702		9. Well No. 1
3. Location of Well UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>571</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>13S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Bronco Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3807' GR		12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Perf & Acidize Wolfcamp</u> ☒ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-04-85. RUPU. POH w/rod & pump & prod tbg.

12-05-85. RIH w/5 3/4" bit & CS on 2 7/8 tbg. Tagged @ 9582'. POH.

12-06-85. CO fill f/9582-9640 PBD. Perf'd Wolfcamp w/2 JSPF @ 9405-20, 9504, 05, 22, 23, 24, 51, 52, 53, 97, 98, 99, 9600 (56 holes).

12-07-85. Set RBP @ 9620 & pkr @ 9330. Acddz Wolfcamp perfs w/3600 gals 15% NEFEA & 200 gal. 10# GBW w/300# RS.

12-09-85. In 3 hrs. swbd 8 BO, 1 BLW. SFL 8200', FFL 8700'. Reset RBP @ 9370. POH w/pkr. Perf'd w/2 JSPF @ 9122-33, 9139-43, 9183-85, 9233-35, 9278-93. (78 holes). Acddz w/3516 gal.

12-11-85. In 10 hrs swbd 0 BO, 73 BLW, FFL 6800. (-48 BLW).

12-12-85. In 10 hrs. swbd 0 BO, 48 BLW, 13 BFW, FFL 7600.

12-13-85. Set CR @ 9050. Cmt'd WC perfs 9122-9293 w/150sx "H". DO CR & cmt to 9293. CHC. Press csg to 1000#. Lost 130# in 30 min.

12-21-85. Sqz WC perf 9122-9293 w/150 sx "H" neat. DO CR & cmt f/9085-9296. CHC. Press csg - lost 1500#. Lost 180# in 30 min.

12-27-85. Rlzd RBP @ 9370 & POH. RIH w/completion assembly.

12-29-85 thru 1-15-86. Pump test. Avg 0 BO, 3 BW, 0 mcf per day.

FINAL REPORT.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

915/688-5672

SIGNED Ken W. Gosnell TITLE Engr. Tech. Spec. DATE 3-10-86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE MAR 13 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 12 1986
O.C.D.
HOBBS OFFICE