

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TRICE PRODUCTION COMPANY

State of New Mexico Lasy J

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of NW 1/4 of Sec 2, T. 14S, R. 33E, NMPM.

Undesignated

Pool, Lea

County.

Well is 660 feet from North line and 1980 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is B-10363

Drilling Commenced 1/11/61, 19... Drilling was Completed 2/14/61, 19...

Name of Drilling Contractor Dual Drilling Company

Address Wichita Nat'l Bank Bldg. Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 4214 DF. The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 9786 to 9794 No. 4, from ...to...
No. 2, from 9765 to 9775 (not open) No. 5, from ...to...
No. 3, from ...to... No. 6, from ...to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ...to... feet.
No. 2, from ...to... feet.
No. 3, from ...to... feet.
No. 4, from ...to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	N	350'	Baker			Surface
8-5/8	24 & 32#	N	4094'	"			Intermediate
5-1/2	17 & 15.5#	N	9978'	Halliburton		9786-9794	Production string
2-1/2	@ 9770'						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	350	365	ELFC P&P	-	-
11	8-5/8	4094	2200	"	-	-
7-7/8	5-1/2	9978	300	"	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A/500 gal MA

Result of Production Stimulation. Well flowed 41 BO 4 hrs cut .9% water 16/64" Ch
Depth Cleaned Out...

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10 9978' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2/20/61, 19 41 BO 4 hrs .9% water 16/64" Ch

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1703	T. Devonian	T. Ojo Alamo
T. Salt 1827	T. Silurian	T. Kirtland-Fruitland
B. Salt 2520	T. Montoya	T. Farmington
T. Yates 2630	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2775	T. McKee	T. Menefee
T. Queen 3545	T. Ellenburger	T. Point Lookout
T. Grayburg 3755	T. Gr. Wash	T. Mancos
T. San Andres 4034	T. Granite	T. Dakota
T. Glorieta 5535	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 6970	T.	T.
T. Abo 7627	T.	T.
T. Penn 9688	T.	T.
T. Miss	T.	T.

FORMATION RECORD

Klec Logs 2 ea. -3

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Surface sand & gravel				
370	1700	1330	Red Beds				
1700	1830	130	Anhy & Sh				
1830	2520	690	Salt				
2520	2630	110	Anhy, dolo & Sh				
2630	2775	145	Sand & Sh				
2775	3545	770	Anhy, shale, sand and dolo				
3545	3755	210	Sand & Shale				
3755	4034	279	Dolo & Shale				
4034	5535	1501	Dolo & Anhy				
5535	5600	65	Sand				
5600	6970	1370	Dolo, shale and sand				
6970	7100	130	Sand				
7100	7650	550	Dolo & Shale				
7650	8300	650	Shale, green and red, dolo				
8300	9090	790	Dolo & Sh				
9090	9978	888	Total Depth Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 10, 1961

(Date)

Company or Operator TRICE PRODUCTION COMPANY

Address Box 167, Midland, Texas

Name

Helen Smith

Position Title Agent

Helen Smith (Oil Reports-Box 763, Hobbs, N.M.)