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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8638

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Beren Corporation	8. Farm or Lease Name Levick State
3. Address of Operator 1776 Lincoln Street, Suite 601, Denver, Colorado 80203	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 8S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Tobac Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4391' DF	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attempt to recover stuck tubing, repair collapsed 4½" casing and restore well to production status was unsuccessful. The well was plugged and abandoned in the following manner as per verbal approval by District OCC office.

- (1) Run and set C.I.B.P. on wireline @ 5750' and above collapsed casing @ 5775-92'.
- (2) Dump 35' cement plug top of C.I.B.P.
- (3) Run free point and cut 4½" casing @ 3775' with jet cutter.
- (4) Pull and lay down 4½" casing.
- (5) Run 2 7/8" tubing to top of cut off, displace well fluids with 10# mud laden brine and spot 100' cement plug.
- (6) Spot 100' cement plug across 5/8" casing shoe @ 3645'.
- (7) Pull and lay down 2 7/8" tubing and shut well in with well head. Plugging operations will be completed when casing pulling rig is available.

Well completed April 26, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>Jerry Sexton</i></u>	TITLE <u>Division Engineer</u>	DATE <u>May 8, 1975</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Sup</u>	DATE <u>JUL 9 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

Expire 11/1/77 (2nd)

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MAY 13 1975

OIL CONSERVATION BOARD
HOUSTON, TEXAS