Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[T	OTRA	NSPO	RT OIL	AND NA	TURAL G			· · · · · · · · · · · · · · · · · · ·		
Operator YATES PETROLEUM CO	RPORATIO	ON					Well A	API No.			
Address 105 South 4th St.,	Artesia	, NM	88210	0							
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Change in Transporter of: Effective Date: January 1, 1991 Change in Operator Casinghead Gas Condensate											
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL A	NDIFA	SIF.						• •			
ease Name Well No. Pool Name, Incl				me, Includir st Sau	ding Formation Kind of Lease Lease No. Lunder Permo Penn State Federal or Fee OG-4779						
Location Unit LetterC	:660	<u> </u>	Feet From	m The $\frac{ ext{NC}}{ ext{NC}}$	rth Lin	e and19	80 _{Fe}	et From The .	West	Line	
0.0								County			
III. DESIGNATION OF TRANS	SPORTER	OF OI	L AND	NATUI	RAL GAS						
Name of Authorized Transporter of Oil		or Condens			Address (Giv			_	orm is to be se	nt)	
Permian Corp. SCHRLOCK PERMIAN CORP EFF 9-1-91						P.O. Box 1183 - Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Audices (Dive and 23) to which approved copy of this form is to be sent)					
e location of tanks. C 20 1			Twp. 145		is gas actuali NO	y connected?	When	,			
If this production is commingled with that fi IV. COMPLETION DATA	rom any other	r lease or p	ool, give	commingli	ng order num	ber:	·				
Designate Type of Completion -		Oil Well	Ga	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations	L		-					Depth Casir	ng Shoe		
TUBING, CASING AND					CEMENTI			T			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE								
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		of load of	il and must		r exceed top all lethod (Flow, p			for full 24 hou	rs.)	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL	1										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
Simulare Simulare Juanita Goodlett - Production Supvr.					By ORIGINAL SHOULD BY MOREY SEKTON						
Printed Name Title 12-14-90 (505) 748-1471 Date Telephone No.					Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.