

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**205 V & J Tower, Midland, Texas** **4-11-63**  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Texas Crude Oil Co. & Sinclair Oil & Gas Co.**, Well No. **1-23**, in **SW**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease) *State*  
**M**, Sec. **23**, T. **14-S**, R. **34-E**, NMPM, **Wildcat-Undesignated** Pool  
Unit Letter

**Lea**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

County. Date Spudded **2-28-63** Date Drilling Completed **4-5-63**  
Elevation **4095.72** Total Depth **10,543** PBTD **10,488**

Top Oil/Gas Pay **10,463** Name of Prod. Form **Pennsylvanian Lime**

PRODUCING INTERVAL -

Perforations **10,463-10,488'** **2 jets/ft.**  
Open Hole **----** Depth **10,543** Depth **10,475**  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: **----** bbls. oil, **----** bbls water in **----** hrs, **----** min. Choke Size **----**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **864** bbls. oil, **0** bbls water in **24** hrs, **0** min. Choke Size **3/4"**

GAS WELL TEST -

Natural Prod. Test: **----** MCF/Day; Hours flowed **----** Choke Size **----**

Method of Testing (pitot, back pressure, etc.): **----**

Test After Acid or Fracture Treatment: **----** MCF/Day; Hours flowed **----**

Choke Size **----** Method of Testing: **----**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gals. mud acid**

Casing Tubing Date first new  
Press. **Pkr.** Press. **175#** oil run to tanks **4-10-63**

Oil Transporter **The Permian Corporation, Box 3119, Midland, Tex.**

Gas Transporter **None**

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<b>13-3/8</b>	<b>316</b>	<b>350</b>
<b>8-5/8</b>	<b>4537</b>	<b>300</b>
<b>5-1/2</b>	<b>10575</b>	<b>400</b>
<b>2</b>	<b>10475</b>	

Remarks: .....

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19..... **Texas Crude Oil Co. & Sinclair Oil & Gas Co.**  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: .....

Title .....

By: *J. P. Howard*  
(Signature)

Title **Division Superintendent**  
Send Communications regarding well to:

Name **Texas Crude Oil Company**

Address **205 V & J Tower, Midland, Texas**