

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20468
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1518
7. Lease Name or Unit Agreement Name Texas Crude AHL State
8. Well No. 1
9. Pool name or Wildcat High Plains Permo Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4100' (top tubinghead)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P&A
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 27 Township 14S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon well. See attached procedure.

WILL NOTIFY THE NMOC, HOBBS, NM, 24 HOURS PRIOR TO PLUGGING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Juanita Goodlett</u>	TITLE <u>Production Supervisor</u>	DATE <u>2-18-93</u>
TYPE OR PRINT NAME <u>Juanita Goodlett</u>		TELEPHONE NO. <u>505/748-1471</u>

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 22 1993

CONDITIONS OF APPROVAL, IF ANY:

Texas Crude AHL State #1
A 27-14S-34E
Plug and Abandon Procedure
1/29/93

1. MIRU WSU. Kill well if necessary. NU BOP, circulate casing full of 9.0 BW containing 25#/BBL Salt gel (approx. 250 bbls. casing capacity), and TOO H with tubing. Contact the OCD before starting operations so they can witness job.
2. Rig up wireline company and set CIBP + 35' Class "H" neat cement at 10360' and at 9620'.
3. ND wellhead and weld lift sub onto casing. NU packoff and run freepoint. Cut casing off with jet or chemical cutter approximately 50-100' above freepoint. RU casing tongs, handling equipment and laydown machine. TOO H with casing and lay down. Keep hole full of mudladen brine while TOO H. Have 5-1/2" crossover handy in case the need to pump down the casing arises.

Note: Assumes casing cut at 8950'. Intention is to place plug 50' in and 50' out of stub.

4. TIH with open ended 2-7/8" tubing to 9000' and spot a 35 sk. Class "C" neat cement plug from 9000-8900'. Approximately 51 bbls. displacement to spot plug. Tag plug.
5. Pull up to 7430' and spot a 35 sk. Class "C" neat cement plug from 7430-7330'. Approximately 42 bbls. displacement to spot plug.
6. Pull up to 5750' and spot a 35 sk. Class "C" neat cement plug from 5750-5650'. Approximately 32.5 bbls. displacement to spot plug.
7. Pull up to 4600' and spot a 60 sk. Class "C" neat cement plug from 4600-4400'. Approximately 25 bbls. displacement to spot plug. Tag plug.
8. ND wellhead and weld lift sub onto 7" casing. NU packoff and run freepoint. Cut casing off with jet or chemical cutter approximately 50-100' above freepoint. RU casing tongs, handling equipment and laydown machine. TOO H with casing and lay down. Keep hole full of mudladen brine while TOO H.

Note: Assumes casing cut at 2000'. Intention is to place plug 50' in and 50' out of stub.

9. TIH with open-ended 2-7/8" tubing to 2050' and spot a 30 sk. Class "C" neat cement plug from 2050-1950. Approximately 11 bbls. displacement to spot plug. Tag plug.
10. Pull up to 1535' and spot a 35 sk. Class "C" neat cement plug from 1535-1435'. Approximately 8 bbls. displacement to spot plug.
11. ND wellhead and weld lift sub onto 9-5/8" casing. NU packoff and run freepoint. Cut casing off with jet or chemical cutter approximately 50-100' above freepoint. RU casing tongs, handling equipment and lay down machine. TOO H with casing and lay down. Keep hole full of mudladen brine while TOO H.

Note: Assumes casing cut at 1050'. Intention is to place plug 50' in and 50' out of stub.

12. TIH with open-ended 2-7/8" tubing to 1100' and spot a 65 sk. Class "C" neat cement plug from 1100-1000'. Approximately 5.5 bbls. displacement to spot plug. Tag plug.
13. Pull up to 387' and spot a 80 sk. Class "C" neat cement plug from 387-287'. Approximately 1.5 bbls. displacement to spot plug. Tag plug.
14. Pull up to 15' and spot a 10 sk. Class "C" neat cement plug to surface.
15. Cut off wellhead and casing and weld a steel plate with a ball valve and dryhole marker onto the casing. Put the name of the operator, well, location and plugging date on the dryhole marker. Clean up the location and haul equipment to the yard.

Note: Cement properties: Class "C" neat 14.8 ppg, 6.3 gwps, 1.32 cfps

YATES PETROLEUM CORPORATION

TEXAS CRUDE AHL STATE #1

PROPOSED SALT WATER DISPOSAL WELL

A 27-T14S-R34E

LEA COUNTY, NEW MEXICO

PROPOSED 10 SX PLUG @ 15'

17" HOLE

PROPOSED 80 SX PLUG @ 387-287'

PROPOSE TO CUT 9-5/8" CSG @ 1050'

PROPOSED 65 SX PLUG @ 1100-1000'

PROPOSED 35 SX PLUG @ 1535-1435'

ANHYDRITE 1485'

PROPOSE TO CUT 7" CSG @ 2000'

PROPOSED 30 SX PLUG @ 2050-1950'

YATES 2945'

12-1/4" HOLE

PROPOSED 60 SX PLUG @ 4600-4400'

SAN ANDRES 4465'

PROPOSED 35 SX PLUG @ 5750-5650'

GLORIETA 5700'

PROPOSED 35 SX PLUG @ 7430-7330'

TUBB 7380'

ABO 8170'

PROPOSE TO CUT 5-1/2" CSG @ 8950'

PROPOSED 35 SX PLUG @ 9000-8900'

7-7/8" HOLE

PROPOSED CIBP + 35' CMT @ 9620'

WOLFCAMP 9687'

PROPOSED CIBP + 35' CMT @ 10360'

PERMO PENN 10395'

