

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.
30-025-20689
5. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name		
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Re-Entry					State		
2. Name of Operator Pride Energy Company					8. Well No. 1-11		
3. Address of Operator PO Box 701602, Tulsa, OK 74170					9. Pool name or Wildcat <del>Wildcat: Atoka</del> Four Lakes Mississippi		
4. Well Location Unit Letter M 660 Feet From The South Line and 660 Feet From The West Line Section 1 Township 12 South Range 34 East NMPM Lea County							
10. Date Spudded 2/24/01		11. Date T.D. Reached 3/23/01		12. Date Compl. (Ready to Prod.) 7/18/01		13. Elevations (DF& RKB, RT, GR, etc.) 4,152 GR	
15. Total Depth 12,350		16. Plug Back T.D. 12,350		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary	
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,105-108; 12,110-116; 12,121-152 Mississippi						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Electric, Neutron Density, Gamma Ray						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8"		36#		306'		17 1/2"	
9 5/8"		36# & 40#		4,164'		12 1/4"	
5 1/2"		17# & 20#		12,324'		8 3/4"	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						2 7/8	
						12,153'	
						12,024'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
12,105-12,108 size 2"				DEPTH INTERVAL			
12,110-12,116 5 spf				AMOUNT AND KIND MATERIAL USED			
12,121-12,152 total of 186 holes							
28. PRODUCTION							
Date First Production 7/18/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/26/01		Hours Tested 24		Choke Size 18/64		Prod'n For Test Period	
						Oil - Bbl 0	
						Gas - MCF 536	
						Water - Bbl. 10	
						Gas - Oil Ratio	
Flow Tubing Press. 670		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 0	
						Gas - MCF 536	
						Water - Bbl. 10	
						Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By Shane Ferguson	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
John W. Pride		John W. Pride		President of Pride Oil & Gas Co., Inc. as General Partner of Pride Energy Company		9/6/01	