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Classified 7/1/65
Open C-101

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

SEP 11 1965

WELL RECORD

Mail to Director, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ashmun & Hilliard

Maxwell

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 6, T. 13-S, R. 38-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 6. If State Land the Oil and Gas Lease No. is

Drilling Commenced 7-7, 1965. Drilling was Completed 9-3, 1965

Name of Drilling Contractor Ard Drilling Company

P. O. Box 293, Abilene, Texas

Elevation above sea level at top of Tubing Head 3861'. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 12,218 to 12,235. No. 4, from to.
No. 2, from to. No. 5, from to.
No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Indicate the depth of water flow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE OF HOLE	SIZE OF CASING	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4"	42#	New	376	Halliburton			
8 5/8"	32 & 24	New	4550	Halliburton			
5 1/2"	17 & 20	New	12,223	Halliburton		Open Hole	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16 1/2"	11 3/4"	376	510	Pump		
10 1/2"	8 5/8"	4550	425	Pump		
7 7/8"	5 1/2"	12,223	1200	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open Hole 12,223 - 12,235

Treated with 350 Gal. Mud Acid.

Result of Production Stimulation Devonian Zone 12,223 - 12,235

Flowed Oil - No water

Depth Cleaned Out 12,235

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 12,235 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 7, 1965

OIL WELL: The production during the first 24 hours was 326 barrels of liquid of which 99 8/10 % was oil; 1/10 % was emulsion; 1/10 % water; and 1/10 % was sediment. A.P.I. Gravity 40%

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2238	T. Devonian 12,216	T. Ojo Alamo
T. Salt 2320	T. Silurian	T. Kirtland-Fruitland
B. Salt 3026	T. Montoya	T. Farmington
T. Yates 3109	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3262	T. McKee	T. Menefee
T. Queen 3898	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4533	T. Granite	T. Dakota
T. Glorieta 5975	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 7259	T.	T.
T. Abo 7956	T.	T.
T. Penn 9795	T.	T.
T. Miss 11,462	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2238	2238	Redbeds & Sand				
2238	2320	82	Anhydrite				
2320	3026	706	Salt				
3026	3109	83	Anhydrite				
3109	3262	153	Sand, Dolomite & anhydrite				
3262	5440	2178	Dolomite & anhydrite				
5440	5900	460	Dolomite & Limestone				
5900	7956	2056	Dolomite, Anhydrite & Sand				
7956	9220	1264	Dolomite, Anhydrite, Shale				
9220	9590	370	Dolomite, L.S., Chert				
9590	10150	560	L.S., Shale				
10150	10230	80	Dolomite, L.S.				
10230	11150	920	L.S., chert, shale				
11150	11462	312	Sand, shale, L. S.				
11462	12127	665	L.S., chert				
12127	12214	87	Shale				
12214	12235	21	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 13, 1965

Company or Operator Ashmun & Hilliard

Address 303 N. Marienfeld Street, Midland, Texas