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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Aug 4 11 55 AM '65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG 5909	

1a. TYPE OF WELL										7. Unit Agreement Name																													
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ 1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										High Plains Unit																													
2. Name of Operator										8. Farm or Lease Name																													
Delaware Apache Corporation										High Plains																													
3. Address of Operator										9. Well No.																													
2000 Wilco Building, Midland, Texas										2																													
4. Location of Well										10. Field and Pool, or Wildcat																													
										High Plains Penn. EXT.																													
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM										11. County																													
THE East LINE OF SEC. 15 TWP. 14S RGE. 34E NMPM										Lea																													
15. Date Spudded					16. Date T.D. Reached					17. Date Compl. (Ready to Prod.)					18. Elevations (DF, RKB, RT, GR, etc.)					19. Elev. Casinghead																			
3-8-65					4-13-65					----					4124 DF 4111 GR					4111																			
20. Total Depth					21. Plug Back T.D.					22. If Multiple Compl., How Many					23. Intervals Drilled By					24. Was Directional Survey Made																			
10,660					-----					None					0 - 10,660					Yes																			
24. Producing Interval(s), of this completion -- Top, Bottom, Name										25. Was Well Cored																													
None										Yes																													
26. Type Electric and Other Logs Run										27. Was Well Cored																													
Gamma Ray-Sonic, Induction ES										Yes																													
28. CASING RECORD (Report all strings set in well)																																							
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED																			
11 3/4				42				362				15				375																							
8 5/8				32 & 24				4530				11				350																							
29. LINER RECORD																																							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET																									
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
										DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																													
33. PRODUCTION																																							
Date First Production					Production Method (Flowing, gas lift, pumping -- Size and type pump)										Well Status (Prod. or Shut-in)																								
Date of Test					Hours Tested					Choke Size					Prod'n. For Test Period					Oil -- Bbl.					Gas -- MCF					Water -- Bbl.					Gas -- Oil Ratio				
Flow Tubing Press.					Casing Pressure					Calculated 24-Hour Rate					Oil -- Bbl.					Gas -- MCF					Water -- Bbl.					Oil Gravity -- API (Corr.)									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)															Test Witnessed By																								
35. List of Attachments																																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																							
SIGNED <u>L. S. Williams</u>										TITLE <u>District Engineer</u>										DATE <u>July 26, 1965</u>																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qtzite
T. McKee	T. Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. T.
T. Gr. Wash	T. Morrison	T. T.
T. Granite	T. Todilto	T. T.
T. Delaware Sand	T. Entrada	T. T.
T. Bone Springs	T. Wingate	T. T.
T. Rustler	T. Chinle	T. T.
T. Saunders Lime 10,425	T. Permian	T. T.
T. Cisco (Bough C)	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
1931	2940	1009	Sand & Lime
2940	3735	795	Sand & Dolomite
3735	4417	682	Sand
4417	5945	1528	Dolomite & Anhydrite
5945	7361	1416	Sand & Dolomite
7361	8120	759	Sand & Dolomite
8120	9620	1500	Shale
9620	10425	805	Lime, Shale & Dolomite
10425			Lime