

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HOBBS OFFICE O.C.C.  
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 20 11 34 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1038	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Midwest Oil Corporation		8. Farm or Lease Name State of <del>Texas</del> "C"
3. Address of Operator 1500 Wilco Bldg. Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>13-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Nonombre Upper Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4169 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial work was performed on June 12-15, 1967

1. Pulled tubing and gas lift valves.
2. Set C.I.B.P. at 10,338'.
3. Perforated 10,312-322 with 2 JSPF.
4. Ran packer and tubing.
5. Treated with 750 gallons 15% N. E. acid.
6. Swbd off and tested.

Test after workover: Flowed 399 BO, 2 BW in 24 hours on 1" choke. TP 100 PSI,  
GOR 1430 cubic f/bbl, gravity 43 degs.

Test before workover: 30 BOPD and 10 BWPD on gas lift.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. F. Qualia TITLE Dist. Prod. Supt. DATE June 19, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: