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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3858

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name -
2. Name of Operator Shell Oil Company	8. Farm or Lease Name TU State
3. Address of Operator P. O. Box 1853, Roswell, New Mexico 38201	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 27 TOWNSHIP 14-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Talk-Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 4317' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Placed on pump <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled 2" tubing and packer.
2. Ran 202 jts. (6295') 2", SH and 123 jts. (3875') 2 1/2", SH tubing, BPMA 10,176'-10,125', 6' tubing perforations 10,145'-10,139', Mechanical pump shoe 10,137'-10,138', MTTA 10,075'-10,071'. Hung tubing at 10,176'.
3. Ran 2" x 1 1/2" x 18' x 24' Fluid pack insert pump on 218 - 3/4", 95 - 7/8", and 92 - 1" rods.
4. Installed 640D pumping unit.
5. In 24 hours pumped 107 BO + 107 BW on 7 1/2 - 12' SPM.
Gr. 46.8° API. GOR 1631.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By **N. L. Tomberlin** Acting Division **Mechanical Engineer** DATE **July 2, 1965**
SIGNED **N. L. Tomberlin** TITLE

APPROVED BY **[Signature]** TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: