

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-22352

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E906	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☐ OTHER: Salt Water Disposal- Propose to complete as producer

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, TX 79762

Location of Well

UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM
THE west LINE, SECTION 26 TOWNSHIP 12-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Ranger

9. Well No.

16

10. Field and Pool, or Wildcat

Wildcat Mississippian

15. Elevation (Show whether DF, RT, GR, etc.)

4146' GR, 4158' DF, 4160' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
CLOG OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Plug back & test ☒

Mississippian Zone--Wildcat/Oil

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Procedures to plug back & test Mississippian Zone are as follows:

1. MI DD unit, BOP and 12,700' of 2-3/8", 4.7#, N-80 workstring.
2. Install BOP.
3. Load annulus and pressure test 5-1/2" casing to 1000 psi to confirm suspected csg. leak.
4. Pull tubing out of Baker Model "D" packer @ 12,470' and spot 10 sks 15.6 ppg Class "H" cement mixed with 0.5% CFR-2 on top of packer. Displace cement with 48 bbl water. Pull 2 stands and reverse circulate tubing clean. COOH, LD plastic-coated tubing.
5. GIH w/RTTS-type packer on 2 3/8", 4.7#/ft., N-80 workstring. Set packer at 11,900' and pressure test cement plug to 1000 psi (Squeeze procedure will follow if required.).
6. Release packer and circulate hole w/2% KCl water. Spot 10 bbls. 10% acetic acid from 11,950' to 11,610'. COOH.
7. Gearheart to run GR-CCL from PTD to 10,000 ft. Correlate with Lane Wells GR-N logs of January 27, 1968.

See reverse side

BOP Equipment: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller

TITLE Sr. Engrg. Specialist

DATE April 12, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE

APR 18 1983

CONDITIONS OF APPROVAL, IF ANY:

8. Install 2000-psi indicator and perforate 5-1/2" casing with a 4" OD casing gun using deep penetrating charges, 2 JSPP top to bottom from 11,849' to 11,870' (GR-N measure). Total 42 shots.
9. GIH w/RTTS type packer on 2 3/8", N-80 workstring. Install a Schlumberger PACT DISK at 10,000' from surface in the tubing string. Set packer at 11,750'.
10. Drop bar to retrieve PACT DISK at 10,000'. Flow or swab well to clean up.
11. If well swabs dry, down well to acidize Mississippiian perforations 11,849'-11,870' with 2000 gallons 15% NEFE HCl acid. Drop 1 ball sealer per bbl acid. Total of 48 balls. Treat at 3-4 BPM and 5000 psi maximum pressure.
12. Swab well to test.

APR 15 1983