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C CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG - 5095

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator
THE SUPERIOR OIL COMPANY
3. Address of Operator
P. O. BOX 71, CONROE, TEXAS 77301
4. Location of Well
UNIT LETTER G 1980' FEET FROM THE NORTH LINE AND 1980' FEET FROM
EAST THE LINE, SECTION 4 TOWNSHIP 14S RANGE 34E

7. Unit Agreement Name
8. Farm or Lease Name
STATE "D" - COM
9. Well No.
1
10. Field and Pool, or Wildcat
CERCA- LOWER WOLFCAMP
11. County
LEA

15. Elevation (Show whether DF, RT, GR, etc.)
GR: 4137, RKB: 4155, DF: 4154

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105. (Anticipated date, Feb. 25, 1980)

General steps of recompleting in the Middle Wolfcamp are as follows:

1. Set CIBP @ 10,250' w/35' of cmt. on top of plug.
2. Perforate Middle Wolfcamp 10,038'-10,042' w/2 JSPF.
3. Acidize w/500 gals. of 15% HCI w/5 GPT HAI-15 and 3 GPT 14N, displace w/2% KCL wtr.
4. Put well on production. Depending on results of initial test, present perfs (10,038'-10,042') might be closed off.
5. Would close off perfs (10,038'-10,042') by setting CIBP @ 10,030' w/35' cmt. on top of plug.
6. Then perforate Middle Wolfcamp 9968'-9978' w/2 JSPF.
7. Acidize w/1000 gals. of 15% HCI w/5 GPT HAI-15 and 3 GPT 14N followed w/50# fo benzoic acid flakes, displace w/2% KCL wtr. Place well on production & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kurth P. E. Kurth TITLE LEAD PRODUCTION ENGINEER DATE 2/7/80
APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE FEB 25 1980
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

FEB 25 1980

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