40. OF COPIES REC	i		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANST ON LEN	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMIS. JN REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE			ļ	4	AND			
U.S.G.S.				AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	AS ·		
LAND OFFICE	OIL	├	-					
TRANSPORTER	GAS	 	-	1				
OPERATOR	·			1				
PRORATION OF	ICE							
Operator Cabot Datus Componstion								
Cabot Petroleum Corporation								
P. O. Box 5001, Pampa, Texas 79065								
Reason(s) for filing	osson(s) for filing (Check proper box) Other (Please explain)							
New Well	H			Change in Transporter of:				
Recompletion Change in Ownership	\mathbb{H}	`		Oil Dry Gas				
Change in Ownership Casinghead Gas Condensate								
If change of ownership give name Cabot Corporation, P. O. Box 5001, Pampa, Texas 79065								
and address of prev	1045 04	Allel .						
DESCRIPTION O	F WEL	LA	ND I					
New Mexico	. "T"	C+.	·+^	Well No. Pool Name, Including For Baum (Upper Pen		or Fee State K-3657		
Location	<u> </u>	36	a ce	2 Baum (Upper Pen	(11)	or Fee State K-3657		
Unit Letter E ; 660 Feet From The West Line and 1980 Feet From The North								
Line of Section	4		Tov	wnship 14-S Runge 33	3-E , ммрм, Le	d County		
DESIGNATION O				IER OF OIL AND NATURAL GAS Or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)		
				ipe Line Company	P. 0. Box 1510, Midland			
'Name of Authorized	Transpo	rter o	f Cas					
				·		P. O. Box 1589 Tulsa, Okla. 74102		
If well produces oil give location of tank		s,		Unit Sec. Twp. Rge. 0 32 13-S 33-E	Yes 5-17-69			
		ngle	d wit	th that from any other lease or pool, g	ive commingling order number:			
COMPLETION D.					New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Typ	pe of C	omp	letio	$\mathbf{p} = (\mathbf{X})$				
Date Spudded				Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKI	B, RT, G	R, es	c. j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe					
				TUBING, CASING, AND	CEMENTING RECORD			
HOLE	SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	·							
TEST DATA ANI	D REQ	UES	T F	OR ALLOWABLE (Test must be after	er recovery of sotal volume of load atl as	nd must be equal to or exceed top allow-		
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
Date First New OIL	nui io	1 COURT	•	Date of Test	Producing Method (r. tow, pump, gas styr.	, eic./		
Length of Test				Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During	Test			Oil-Bhis.	Water-Bbis.	Gas-MCF		
GAS WELL								
Actual Prod. Test-	MCF/D			Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate		
Testing Method (pit	ot. beat	Be 1		Tubing Pressure (Tubing Press	Contra Processor / Shart And	Chaha Blac		
resumd Memod (bu	us, pace	F)		Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE			CE	OIL CONSERVATION COMMISSION				
COME ENTITIES		DEC 1 1001						
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	101					
Commission have	been c	ompli	led v	with and that the information given	and the	•		

This form is to be filed in compliance with RULE 1104.

Jerry Sexton 1991 1. Supp

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Date)

(Tule)

Agent

October 27, 1981

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net 29 1981

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