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LAND OFFICE	
OPERATOR	

34. Indicate Type of Lease
State Fee
35. State Oil & Gas Lease No.
L-986

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **P** **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **18** TOWNSHIP **13-S** RANGE **33-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State DM

9. Well No.
1

10. Field and Pool, or Wildcat
Baum Upper Penn

11. Elevation (Show whether DF, RT, GR, etc.)
4298' RDB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
 TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-18-82. Pulled rods, pump, tubing, and anchor. Set a packer at 9821' and set a retrievable bridge plug at 9852'. Swabbed for 19 hrs. with initial fluid level at 7000 ft. Final fluid level at 9000 ft. Re-set the retrievable bridge plug at 9828' and re-set the packer at 9755'. Moved out service unit 1-29-82. Pump tested for 168 hrs. and pumped 551 BW. Moved in service unit 2-13-82. Pulled rods, and pump. Released the retrievable bridge plug and packer. Re-set the bridge plug at 9755'. Pressure tested to 1000 and okay. Re-set the packer at 9661'. Ran rods and pump. Moved out service unit 2-18-82. Pump tested for 96 hrs. and pumped 11 B0 and 67 BW. Moved in service unit 3-2-82. Pulled packer and moved out service unit. Pump tested for 264 hr. and pumped 6 B0, 1032 BW, and 172 MCF. Moved in service unit 5-4-82. Pulled pumping equipment, tubing, and anchor. Re-set the retrievable bridge plug at 9650'. Set a packer at 9625. Pressured bridge plug to 1000 and okay. Re-set packer at 5938'. Pressured to 1000 psi and okay. Swabbed with a trace of oil. Perforated 5921' with 2 SPF. Set a cement retainer at 5815. Squeezed perf 5921' with 250 sacks class C. Drilled out cement and retainer to 5815'. Ran 2-3/8" tubing and released the retrievable bridge plug. Reset the bridge plug at 9755' with tubing landing at 9655'. Installed pumping equipment and moved out service unit 5-14-82. Pump tested for 168 hrs. and pumped 4 B0 and 463 BW. Moved in service unit 6-25-82. Pulled rods and tubing.

O+4-NMOCD,H T-HOU T-SUSP T-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 7-9-82
 ORIGINAL SIGNED BY
 APPROVED BY JERRY SEXTON TITLE DISTRICT SUPR. DATE JUL 14 1982
 CONDITIONS OF APPROVAL

Pulled the retrievable and set a cast iron bridge plug at 9755'. Set a packer at 9620' and acidized with 1000 gal 15% HCL. Pulled packer. Ran tailpipe, anchor, and tubing. Tubing landed at 9740' and anchor set at 9645'. Ran rods and pump. Moved out service unit 6-30-82. Pump tested for 144 hr. and pumped 32 B0, 511 BW, and 366 MCF. Returned well to production.

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JUN 30 1982
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