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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name Elkan "A"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER C, 1830 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 34 TOWNSHIP 13-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Cerca
15. Elevation (Show whether DF, RT, GR, etc.) 4147 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed Upper Penn Perfs 10,385'-10,393' on 6-7-75 as follows.
Acidized perfs w/500 gal 15% regular acid. Mixed 50 sacks class "C" cement w/0.3% HR-7 and squeezed below Halliburton E-Z Drill cement retainer at 10,358' with 33 sacks thru perfs. Max & final press 4000 psi.

Perforated the Lower Wolfcamp Zone 10,309'-10,313' w/4 jets/ft, or total of 16 holes on 6-11-75. Acidized Lower Wolfcamp perfs 10,309'-10,313' w/750 gal acid on 6-12-75. Acidized Lower Wolfcamp perfs 10,309'-10,313' w/3500 gal acid on 6-16-75.

Installed downhole pumping equipment and pumped well from 6-24-75 thru 7-23-75 to test the Lower Wolfcamp Zone. On 7-23-75, pulled downhole pumping equipment and shut-in well. We will plug and abandon well later.

Expired 7/30/76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. V. Sivage O. V. Sivage TITLE Production Engineer DATE July 25, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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JUL 29 1975

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