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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-4480</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name
8. Farm or Lease Name <b>Paris-State</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Baum Upper Penn</b>

2. Name of Operator <b>Bell Petroleum Company</b>
3. Address of Operator <b>P. O. Box 1538 - Midland, Texas 79701</b>

4. Location of Well UNIT LETTER <b>"N"</b> LOCATED <b>660'</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>36</b> TWP. <b>13-S</b> RGE. <b>32-E</b> NMPM
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12. County <b>Lea</b>
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15. Date Spudded <b>1/3/70</b>	16. Date T.D. Reached <b>1/29/70</b>	17. Date Compl. (Ready to Prod.) <b>2/23/70</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4299.6' OR</b>	19. Elev. Casinghead <b>- -</b>
20. Total Depth <b>9970'</b>	21. Plug Back T.D. <b>9936'</b>	22. If Multiple Compl., How Many <b>- -</b>	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools <b>0-TD</b>

24. Producing Interval(s), of this completion - Top, Bottom, Name <b>9846-77' Saunders "C"</b>	25. Was Directional Survey Made <b>No</b>
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26. Type Electric and Other Logs Run <b>Neutron Porosity; Microlog; Laterolog</b>	27. Was Well Cored <b>No</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13-3/8"</b>	<b>53#</b>	<b>387'</b>	<b>17-1/2"</b>	<b>400 sx</b>	
<b>8-5/8"</b>	<b>32# - 24#</b>	<b>4055'</b>	<b>11"</b>	<b>300 sx</b>	
<b>5-1/2"</b>	<b>17#</b>	<b>9970'</b>	<b>7-7/8"</b>	<b>400 sx</b>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-3/8"</b>	<b>9830'</b>	<b>9816'</b>

31. Perforation Record (Interval, size and number) <b>2 (1/2") shots/ft @</b> <b>9846-51-52-53-54-55-73-74-75-76-77'</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>9846-77'</b> AMOUNT AND KIND MATERIAL USED <b>4500 gals 20% NE Acid</b>
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33. PRODUCTION							
Date First Production <b>2/23/70</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>2/26/70</b>	Hours Tested <b>24</b>	Choke Size <b>- -</b>	Prod'n. For Test Period <b>350</b>	Oil - Bbl. <b>400</b>	Gas - MCF <b>600</b>	Water - Bbl. <b>1143</b>	Gas - Oil Ratio <b>43.2</b>
Flow Tubing Press. <b>Kobe</b>	Casing Pressure <b>35#</b>	Calculated 24-Hour Rate <b>350</b>	Oil - Bbl. <b>400</b>	Gas - MCF <b>600</b>	Water - Bbl. <b>1143</b>	Oil Gravity - API (Corr.) <b>43.2</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Warren Petroleum Corporation</b>	Test Witnessed By <b>John W. Kelley</b>
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35. List of Attachments <b>Form C-104; Deviation Survey &amp; Logs</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>W. L. Brown</b>	TITLE <b>Production Supervisor</b>	DATE <b>27 February 1970</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 1685'  
T. Salt 1745'  
B. Salt \_\_\_\_\_  
T. Yates 2528'  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres 4045'  
T. Glorieta 5453'  
T. Paddock \_\_\_\_\_  
T. Blinbry \_\_\_\_\_  
T. Tubb 6860  
T. Drinkard \_\_\_\_\_  
T. Abo 7545'  
T. Wolfcamp 8840'  
T. Penn. 9720'  
T. Cisco (Bough C) 9842'

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Caliche				
20	340	320	Red Shale				
340	1685	1345	Red Shale & Sand				
1685	1705	20	Anhydrite				
1705	1745	40	Anhydrite & Red Shale				
1745	2350	605	Salt & Anhydrite				
2350	2528	178	Anhydrite				
2528	2695	167	Red Sand & Red Shale				
2695	3810	1115	Sand, Red Shale & Anhy.				
3810	4045	235	Sand, Anhy. & Dolomite				
4045	5453	1408	Dolomite & Lime				
5453	6860	1407	Dolomite, Sand & Shale				
6860	6990	130	Sandy Dolomite				
6990	7545	555	Dolomite & Lime				
7545	7940	395	Red Shale & Dolomite				
7940	8840	900	Dolomite & Lime				
8840	9720	880	Lime, Dolomite & Shale				
9720	9842	122	Lime w/Shale Breaks				
9842	9970	128	Limestone				